

Methodology and Specifications Guide

US Electricity

Latest update: April 2024

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Introduction

S&P Global Commodity Insights' Platts methodologies are designed to produce price assessments that are representative of market value, and of the particular markets to which they relate. Methodology documents describe the specifications for various products reflected by Platts assessments and indices, the processes and standards Platts adheres to in collecting data, and the methods by which Platts arrives at final assessment values for publication. These guides are freely available on Platts website for public review.

Platts discloses publicly the days of publication for its price assessments and indices, and the times during each trading day in which Platts considers transactions in determining its assessments and index levels. This schedule of publication is available on Platts website, at the following link: [Pricing Holiday Schedule | S&P Global Commodity Insights \(spglobal.com\)](#).

The dates of publication and the assessment periods are subject to change in the event of outside circumstances that affect Platts ability to adhere to its normal publication schedule. Such circumstances include network outages, power failures, acts of terrorism and other situations that result in an interruption in Platts operations at one or more of its worldwide offices. In the event that any such circumstance occurs, Platts will endeavor, whenever feasible, to communicate publicly any changes to its publication schedule and assessment periods, with as much advance notice as possible.

Platts methodologies have evolved to reflect changing market conditions through time, and will continue to evolve as markets change. A revision history, a cumulative summary of changes to this and previous updates, is included at the end of methodology and specification documents. Methodology is reviewed regularly to ensure it reflects current market reality.

Such reviews are carried out by Platts editors and their managers, supplemented and supported by price methodology

specialists who operate separately from the reporting teams. Platts follows a clearly defined process for public consultation on material changes to its methodologies. This process is based on full transparency and communication with industry stakeholders aimed at gaining market acceptance for any proposed introduction or changes to methodology. For more information on the review and approval procedures, please visit [Methodology Review & Change | S&P Global Commodity Insights \(spglobal.com\)](#)

All Platts methodologies reflect Platts commitment to maintaining best practices in price reporting.

S&P Global's commitment to diversity and inclusion helps us deliver the essential intelligence that markets count on around the world. S&P Global embraces and supports the qualities that make our employees unique, including race, color, religion, sex, gender identity or expression, age, sexual orientation, national or ethnic origin, citizenship status, veteran status and disability. Our commitment to Diversity & Inclusion is available in full online at: <https://www.spglobal.com/en/who-we-are/diversity-equity-inclusion/>.

How this methodology statement is organized

- This description of methodology for assessments and indices is divided into seven major parts (I-VII) that parallel the entire process of producing the end-of-day assessments and indices.
- Part I describes what goes into Platts assessments and indices, including details on what data market participants are expected to submit, the process for submitting data and criteria for timeliness of market data submissions.
- Part II describes any security and confidentiality practices that Platts uses in handling and treating data, including the separation between Platts price reporting and its news reporting.

- Part III is a detailed account of how Platts collects bids, offers, trades and other market data, and what Platts does with the data to formulate its assessments and indices. It includes descriptions of the methods that Platts uses for reviewing data, and the methods used to convert raw data into assessments and indices, including the procedures used to identify anomalous data. This section describes how and when judgment is applied in this process, the basis upon which transaction data may be excluded from a price assessment, and the relative importance assigned to each criterion used in forming the price assessment. This section describes the criteria for determining which values are indices, and which are assessments, based on reported transactions and other market information. Finally, this section describes how Platts addresses assessment periods where one or more reporting entities submit market data that constitute a significant proportion of the total data upon which the assessment is based.
- Part IV explains the process for verifying that published prices comply with Platts standards.
- Part V lays out the verification and correction process for revising published prices and the criteria Platts uses to determine when it publishes a correction.
- Part VI explains how users of Platts assessments and indices can contact Platts for clarification of data that has been published, or to register a complaint. It also describes how to find out more about Platts complaint policies.
- Part VII is a list of detailed specifications for the trading locations and products for which Platts publishes assessments and indices in this commodity. This section describes what specific units of measurement are used, and what conversion factors are used to move between units of measurement, where relevant.

Part I: Data quality and data submission

Platts objective is to ensure that the submission of transactional information and other data inputs that editors use as the basis for their price assessments is of the highest quality. Ensuring that data used in Platts assessments is of high quality is crucial to maintaining the integrity of Platts various price assessment processes.

Platts encourages entities that submit any market data for consideration in its assessment processes to submit all transaction data that they have which may be relevant to the assessment being made. Under price reporting guidelines issued by the US Federal Energy Regulatory Commission (FERC) in 2003, which apply to US electricity markets, companies should report each bilateral, arm's-length transaction between non-affiliated companies in the physical markets at all trading locations. Platts expects reported data to include all transactions done by the entity at all locations reported by Platts, not a selective subset of those locations.

To that end, Platts requires formalized reporting relationships with market participants in which data is submitted from a central point in the mid- or back-office. If the reporting entity chooses, Platts will sign a standard confidentiality agreement protecting the submitted data. A copy of the standard agreement is available upon request. The data provider must certify that it is making a good-faith effort to report completely and accurately and will have staff assigned to respond to questions concerning data submittals. In addition, reporting entities, in cases of error or omission, have an obligation to make reasonable efforts to inform Platts and, as necessary, modify their internal processes to eliminate or minimize the likelihood of future errors or omissions in their data submissions.

Data submitted to Platts must be detailed, transaction-level data. Below is a summary of what should be reported.

What to report

- For day-ahead indices, report each business day all fixed-price physical and financial deals for next-day and weekend delivery in North America. Trading schedules may vary in the case of holidays.
- Report the price at which the two parties agreed to transact. Do not add estimated transmission cost to make the transaction fit one of Platts delivery location definitions.
- Label deals for delivery at locations not defined or reported by Platts using the name of the control area, tie point or hub or zone. Although Platts may not currently assess all locations reported, if sufficient trading develops at a location and is sustained, Platts would be able to add that pricing point to its daily indices. (Definitions for the locations for which indices and assessments are currently published are in Part VII of this methodology guide.) In addition, information on deals at those points adds to Platts understanding of the market and aids Platts in assessing thinly traded points in that geographic area.
- **List all transactions individually and with the following required information:** location, trade date, start flow date, end flow date, shape (peak or off-peak), deal type (physical or financial), firm or non-firm, price (\$/MWh), volume (MW and/or MWh), and side of transaction (buy or sell). Platts also encourages trade time, counterparty name, and intermediary name (broker or trading platform).
- Platts firmly believes that counterparty information is the best single way to verify transactions and encourages all market participants to report counterparty information.
- **Deals should be reported only for transactions done that day. The cutoff for all transactions is 1:30 p.m.** Central Prevailing Time (CPT). The cutoff time applies to the time a trade was transacted, not the time the trade is entered into

the company's system. Do not include "early" daily deals done after the cutoff on the previous day. Platts considers these transactions to be non-standard deals done before the opening of the market.

- Platts does include deals done after options expiration in its daily assessments and indices, if those deals are priced within the range of the bulk of the day's trading.

How to report

- Reports of each day's deals should be compiled and sent to Platts by a non-commercial department of the company. Generally, the reporting function is the responsibility of the mid or back office. Even in the case of small entities, the FERC policy statement requires that prices should be provided by individuals separate from trading activities, such as accounting or bookkeeping staff.
- Platts should be provided with at least two contacts (with phone numbers and e-mail addresses for both) who are responsible for submissions and can answer questions about transactions reported to Platts.
- Reports should be sent electronically in either Excel or CSV (comma separated values) format. Platts can provide reporting entities with a sample Excel sheet showing the preferred format and the information needed for each transaction.

Reports should be sent to electricityprice@spglobal.com each day by 3:30 p.m. CPT.

- If a reporting entity is unable to compile the needed information by the deadline set by Platts on a given day, it should notify Platts editors of the delay and the length of the delay by either e-mail or phone. This delay will help Platts editors decide whether to wait for the submission.

Part II: Security and confidentiality

In the North American electricity market, where market participants are expected to submit all fixed-price physical and financial transactions for next-day delivery, Platts will sign confidentiality agreements providing for non-disclosure of submitted data except in circumstances where it is legally required to disclose the data.

- Price data is e-mailed to specific Platts e-mail addresses and enters a secure network protected by firewalls and is accessible only by market editors. Encryption is available upon request of the reporting company.
- The data is then entered into a proprietary software system designed specifically to store and analyze trade data.
- Data is stored in a secure network, in accordance with Platts' policies and procedures.
- Price data is used only for constructing assessments and indices. Platts has a strict internal policy, reflected in its confidentiality agreements, of never using individual price data for news reporting purposes. Nor do Platts news editors have access to individual entities' transaction reports. Data aggregated from all reporting sources – e.g., changes in prices and trading volumes over time – may be used as the basis for news stories.

Part III: Calculating indices and making assessments

The following section describes how Platts uses reported transactions and any other market information it has collected, in the manner described in Part I, to formulate its price and volumetric indices or assessments.

Assessment and index guidelines

As a publisher, S&P Global Platts places independence and impartiality at the heart of its price assessments. Platts has no financial interest in the price of the products or commodities on which it reports. Platts' overall objective is to reflect the transactable value of the commodity assessed.

Platts editors produce price indices for daily (next day) and hourly, markets, a percentage of renewable penetration indices, a volumetric renewable curtailment indices and renewable capture prices.

Price indices for trading hubs are published where there is sufficient liquidity. Editors use volume-weighted averages to calculate an index value. Platts publishes the index price, the change from the previous day, low, high, volume, deal count, and the month to date index price. Index prices, lows, and highs are expressed in \$/MWh. The daily change is expressed in US dollars. The volume is expressed in megawatts per hour (MWh). For instance, if a trade is reported in MW such as 50-MW on-peak deals the volume would be expressed the equivalent value of 800 MWh (50-MW deals multiplied by 16 hours).

To identify potential anomalous data, which may be excluded from formulating an index, Platts analyzes reported transactions using, but not limited to, standard deviation, volume, and gaps in trade data. Platts editors will contact the reporting party for more specifics on the potential anomalous transaction. Gaps in reported trade prices are not in themselves anomalous. The trades warrant closer analysis and might not be reflected in our final published assessments and/or indices, depending on the outcome of that further analysis. Examples of potentially anomalous data could include trades that differ in price from the bulk of reported transactions, transactional data containing nonstandard contractual terms, information that is incomplete (lacking full confirmation, or important details), and/or information that otherwise deviates from our methodology.

Daily and Hourly Gaps and Low Liquidity

Gaps in reported trade prices are not in themselves anomalous. The trades warrant closer analysis and might not be reflected in our final published assessments and/or indices, depending on the outcome of that further analysis. Examples of potentially anomalous data could include trades that differ in price from the bulk of reported transactions, transactional data containing nonstandard contractual terms, information that is incomplete (lacking full confirmation, or important details), and/or information that otherwise deviates from our methodology.

For trading locations with low liquidity, Platts will examine reported, transactional-level information to gauge whether it is representative of the trading activity and decide whether to publish a volume-weighted index. If Platts deems reported trades are not representative of trading activity, Platts will assess a price and not publish any volume. Platts assesses such illiquid points using, but not limited to, reported transactions, locational spreads and other market data, such as bids and offers, regional demand, and relevant grid operator information. Platts clearly indicates when it assesses a price rather than calculating a volume-weighted average index by not publishing a volume or deal count for the day. Power assessed by Platts is firm with liquidated damages, or firm LD. Platts does not assess non-firm power except the hourly indices.

Renewable Curtailment Indices (RCI)

The Renewable Curtailment Indices reflect volumes of Independent System Operator (ISO) wind and solar curtailments due to price or lack of transmission. The indices are based on ISO system and local generation volumes and ISO daily generation data. Data is in megawatts per hour for solar and wind generation. Platts calculates and publishes hourly, on-peak and off-peak curtailment indices.

Renewable Penetration Indices (RPI)

The Renewable Penetration Indices represent the percentage of solar and wind generation as compared to total generation on an hourly basis, as well as averaged on-peak and off-peak indices. The RPI indices are applied to the following regions: California Independent System Operator (CAISO), Southwest Power Pool (SPP), Electric Reliability Council of Texas (ERCOT), Midcontinent Independent System Operator (MISO), PJM Interconnection (PJM), New York Independent System Operator (NYISO), and ISO New England.

Renewable Capture Price Indices

The Renewable Capture Price Indices reflect the value that renewable energy generators receive for wind and solar generated electricity, based on hourly wind and solar generation and ISO's pricing data. Separate daily indices for wind and solar are calculated in the following markets: California Independent System Operator (CAISO), Electric Reliability Council of Texas (ERCOT), ISO New England (ISONE), Midcontinent Independent System Operator (MISO), New York Independent System Operator (NYISO), PJM Interconnection (PJM) and Southwest Power Pool (SPP).

Part IV: Platts editorial standards

All Platts employees must adhere to the S&P Global Code of Business Ethics (COBE), which has to be signed annually. The COBE reflects S&P Global's commitment to integrity, honesty

and acting in good faith in all its dealings. In addition, Platts requires that all employees attest annually that they do not have any personal relationships or personal financial interests that may influence or be perceived to influence or interfere with their ability to perform their jobs in an objective, impartial and effective manner.

Platts employees whose role involves index creation and publication are required to ensure adherence to published methodologies as well as internal standards that require accurate records are kept in order to document their work.

Platts has a Compliance function that is independent of the editorial group. Compliance is responsible for ensuring the quality and adherence to Platts policies, standards, processes and procedures. The Compliance team conducts regular assessments of editorial operations, including checks for adherence to published methodologies.

S&P Global's internal auditor, an independent group that reports directly to the parent company's board of directors, reviews the Platts risk assessment programs.

Part V: Corrections

Platts is committed to promptly correcting any material errors. When corrections are made, they are limited to corrections to data that was available when the assessment or index was calculated.

Errors that data providers should report to Platts are limited to

inaccuracies in the attributes (price, volume, location, etc.) at the time the transaction was done and reported to Platts, and do not include operationally driven, after-the-fact changes in the nature of the transaction.

If Platts is notified of an error in a submission after a price is calculated and published, it will assess the impact of the error. Platts publishes subscriber notes with price correction details on the day they are made.

Part VI: Requests for clarifications of data and complaints

Platts strives to provide critical information of the highest standards, to facilitate greater transparency and efficiency in physical commodity markets.

Platts customers raise questions about its methodologies and the approach taken in price assessments, proposed methodology changes and other editorial decisions in relation to Platts price assessments. Platts strongly values these interactions and encourages dialogue concerning any questions a customer or market stakeholder may have.

However, Platts recognizes that occasionally customers may not be satisfied with responses received or the services provided by Platts and wish to escalate matters. Full information about how to contact Platts to request clarification around an assessment, or make a complaint, is available on the Platts website, at: [Complaints | S&P Global Commodity Insights \(spglobal.com\)](https://www.spglobal.com/complaints)

Part VII: Definitions of the trading locations for which Platts publishes Daily AND hourly indices and assessments

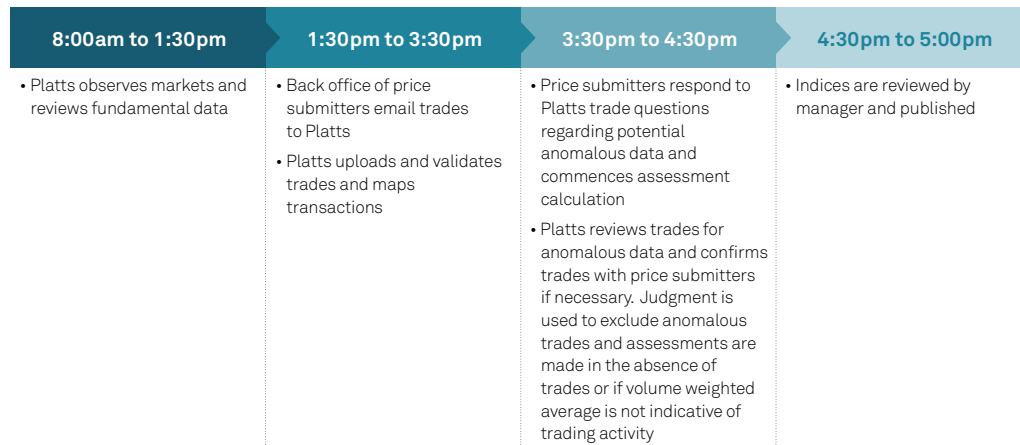
The day ahead symbols are listed by trade date and flow date for peak and off-peak periods. Platts publishes a high, low, index, volume, and deal count, when available. For the hourly indices, symbols are also listed for the high, low, index, volume, and deal count, when available. Editors use volume-weighted averages to calculate an index value. Platts publishes the index price, the change from the previous day, low, high, volume, deal count, when available and the month to date index price. The daily change is expressed in US dollars. The volume is expressed in megawatts per hour (MWh). For instance, if a trade is reported in MW such as 50-MW on-peak deals, the volume would be expressed as the equivalent value of 800 MWh (50-MW deals multiplied by 16 hours).

This methodology is current at the time of publication. Platts may issue further updates and enhancements to this methodology and will announce these to subscribers through its usual publications of record. A revision history, a cumulative summary of changes is included at the end of this section.

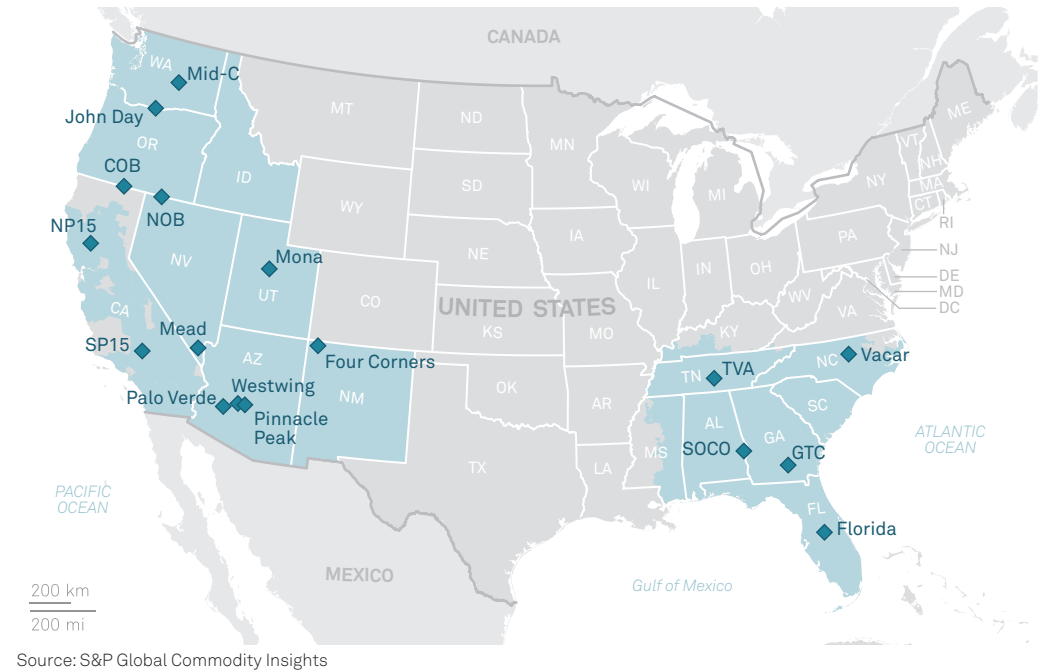
Platts methodology process, timeline and locations are illustrated below:

Electricity daily indices methodology

Time zone: Central Time



Platts US assessment locations



Eastern Markets

Assessment	Trade On-peak Daily l,h,u,w	Trade On-peak Wknd l,h,u,w	Trade Off-peak Daily l,h,u,w	Trade Off-peak Wknd l,h,u,w	Flow On-peak Daily l,h,u,w	Flow On-peak Wknd l,h,u,w	Flow On-peak Wkly Avg l,h,u,w	Flow Off-peak Daily l,h,u,w	Flow Off-peak Wknd l,h,u,w	Flow Off-peak Wkly Avg l,h,u,w
Florida	AAMAV00	AAMAV28	AAMA000	AAMA028	AAMAV20	AAMAV21	AAMAZ00	AAMAO20	AAMAO21	AAMAS00
GTC, into	WAMCJ00	WAMCJ28	WAMCC00	WAMCC28	WAMCJ20	WAMCJ21	AAMUN00	WAMCC20	WAMCC21	AAMDA00
Southern, into	AAMBJ00	AAMBJ28	AAMBC00	AAMBC28	AAMBJ20	AAMBJ21	AAMBN00	AAMBC20	AAMBC21	AAMBG00
TVA, into	WEBAB00	WEBAB28	AAJER00	AAJER28	WEBAB20	WEBAB21	WEBAK04	AAJER20	AAJER21	AAJEU00
VACAR	AAMCI00	AAMCI28	AAMCB00	AAMCB28	AAMCI20	AAMCI21	AAMCM00	AAMCB20	AAMCB21	AAMCF00
Number Of Contracts										
Florida	BAMAV00	BAMAV28	BAMA000	BAMA028	BAMAV20	BAMAV21	BAMAZ00	BAMAZ00	BAMA021	BAMAS00
GTC, into	BAMCJ00	BAMCJ28	BAMCC00	BAMCC28	BAMCJ20	BAMCJ21	BAMUN00	BAMUN00	BAMCC21	BAMDA00
Southern, into	BAMBJ00	BAMBJ28	BAMBC00	BAMBC28	BAMBJ20	BAMBJ21	BAMBN00	BAMBN00	BAMBC21	BAMBG00
TVA, into	BEBAB00	BEBAB28	BAJER00	BAJER28	BEBAB20	BEBAB21	BEBAK04	BAMCF00	BAJER21	BAJEU00
VACAR	BAMCI00	BAMCI28	BAMCB00	BAMCB28	BAMCI20	BAMCI21	BAMCM00	BAMCM00	BAMCB21	BAMCF00

Western Markets

Assessment	Trade On-peak Daily l,h,u,w	Trade On-peak Wknd l,h,u,w	Trade Off-peak Daily l,h,u,w	Trade Off-peak Wknd l,h,u,w	Flow On-peak Daily l,h,u,w	Flow On-peak Wknd l,h,u,w	Flow On-peak Wkly Avg l,h,u,w	Flow Off-peak Daily l,h,u,w	Flow Off-peak Wknd l,h,u,w	Flow Off-peak Wkly Avg l,h,u,w
COB	WEABE00	WEABE28	WEACJ05	WEACJ28	WEABE20	WEABE21	WEAAB00	WEACJ20	WEACJ21	WEAAQ00
Four Corners	WEABI00	WEABI28	WEACR05	WEACR28	WEABI20	WEABI21	WEAAJ00	WEACR20	WEACR21	WEAAU00
John Day	WEAHF00	WEAHF28	WEAHL05	WEAHL28	WEAHF20	WEAHF21	WEAHA00	WEAHL20	WEAHL21	WEAHR00
Mead	AAMBW00	AAMBW28	AAMBQ00	AAMBQ28	AAMBW20	AAMBW21	AAMBZ00	AAMBQ20	AAMBQ21	AAMBT00
Mid-Columbia	WEABF00	WEABF28	WEACL05	WEACL28	WEABF20	WEABF21	WEAAA00	WEACL20	WEACL21	WEAAR00
Mona	AARLQ00	AARLQ28	AARLO00	AARLO28	AARLQ20	AARLQ21	AARLR00	AARLO20	AARLO21	AARLP00
NOB	WEAIF00	WEAIF28	WEAIL05	WEAIL28	WEAIF20	WEAIF21	WEAIA00	WEAIL20	WEAIL21	WEAIR00
Palo Verde	WEACC00	WEACC28	WEACT05	WEACT28	WEACC20	WEACC21	WEAAC00	WEACT20	WEACT21	WEAAV00
Pinnacle Peak	WEAKF00	WEAKF28	WEAKL05	WEAKL28	WEAKF20	WEAKF21	WEAKA00	WEAKL20	WEAKL21	WEAKR00
Westwing	WEAJF00	WEAJF28	WEAJL05	WEAJL28	WEAJF20	WEAJF21	WEAJA00	WEAJL20	WEAJL21	WEAJR00
Number Of Contracts										
COB	BEABE00	BEABE28	BEACJ05	BEACJ28	BEABE20	BEABE21	BEAAB00	BEACJ20	BEACJ21	BEAAQ00
Four Corners	BEABI00	BEABI28	BEACR05	BEACR28	BEABI20	BEABI21	BEAAJ00	BEACR20	BEACR21	BEAAU00
John Day	BEAHF00	BEAHF28	BEAHL05	BEAHL28	BEAHF20	BEAHF21	BEAHA00	BEAHL20	BEAHL21	BEAHA00
Mead	BAMBW00	BAMBW28	BAMBQ00	BAMBQ28	BAMBW20	BAMBW21	BAMBZ00	BAMBQ20	BAMBQ21	BAMBT00
Mid-Columbia	BEABF00	BEABF28	BEACL05	BEACL28	BEABF20	BEABF21	BEAAA00	BEACL20	BEACL21	BEAAR00
Mona	BARLQ00	BARLQ28	BARLO00	BARLO28	BARLQ20	BARLQ21	BARLR00	BARLO20	BARLO21	BARLR00
NOB	BEAIF00	BEAIF28	BEAIL05	BEAIL28	BEAIF20	BEAIF21	BEAIA00	BEAIL20	BEAIL21	BEAIR00
Palo Verde	BEACC00	BEACC28	BEACT05	BEACT28	BEACC20	BEACC21	BEAAC00	BEACT20	BEACT21	BEAAV00
Pinnacle Peak	BEAKF00	BEAKF28	BEAKL05	BEAKL28	BEAKF20	BEAKF21	BEAKA00	BEAKL20	BEAKL21	BEAKR00
Westwing	BEAJF00	BEAJF28	BEAJL05	BEAJL28	WEAJF20	BEAJF21	BEAJA00	BEAJL20	BEAJL21	BEAJR00

Daily power indices

Southeast & central markets

Florida (Florida Instate)

The Florida Instate pricing area comprises control areas within the State of Florida or the Florida Reliability Coordination Council (FRPCC), excluding Gulf Power, which is part of the Southern Company control area. Florida control areas include Progress Energy Florida, Florida Power & Light Company, Tampa Electric Company, Florida Municipal Power Agency, Gainesville Regional Utilities, JEA, City of Lakeland, Orlando Utilities Commission, City of Tallahassee and Seminole Electric Cooperative.

Into GTC (Georgia Transmission Corporation)

GTC comprises power delivered into the GTC transmission system, which includes 38 electric membership corporations that serves nearly all of Georgia.

Into SoCo (Southern)

Into Southern comprises power delivered to an interface with or a delivery point within the Southern Company control area, which spans a swath of the Southeastern Electric Reliability Council (SERC) region from Georgia to Mississippi including a portion of the Florida panhandle.

Into TVA (Tennessee Valley Authority)

Into TVA comprises power delivered to an interface with or a delivery point within the control area of the Tennessee Valley Authority, which includes Tennessee and the northern portion of

Alabama. (Control area for purposes of this location description is defined to exclude any other entity's system for which TVA acts as the balancing authority.)

VACAR

VACAR comprises the control areas in the Virginia and Carolinas subregion of the (SERC), including Progress Energy's Carolina Power and Light east and west, Duke, South Carolina Electric and Gas, Santee Cooper, Southeastern Power Administration and APGI Yadkin Division.

Western

California-Oregon Border (COB)

COB comprises the Captain Jack and Malin substations on the AC transmission system between Oregon and California.

Four Corners

Four Corners comprises the switchyard of the coal-fired Four Corners power plant in Fruitland, New Mexico, located in the northwestern corner of the state where Arizona, Colorado, New Mexico and Utah meet.

John Day

John Day comprises the John Day Dam on the Columbia River along with John Day substations in Oregon.

Mead

Mead comprises the switchyard at the Hoover Dam on the Colorado River, forming Lake Mead near Las Vegas, Nevada.

Mid-Columbia (Mid-C) (daily and hourly)

Mid-C is a power trading hub for the Northwest U.S. comprising the control areas of three public utility districts in Washington that run hydro-electric projects on the Columbia River. The three PUDs are Grant, Douglas and Chelan. Hydro projects include Wells, Rocky Reach, Rock Island, Wanapum and Priest Rapids dams.

Mona

Mona comprises the Mona substation in central Utah, directly south of Salt Lake City and linked to major generating units in the region, such as the Intermountain Power Project.

Nevada-Oregon Border (NOB)

NOB is part of the Pacific DC Intertie that connects the Pacific Northwest directly with Southern California. The DC Intertie connects the Celio DC Converter station near The Dalles, Oregon with the Sylmar substation north of Los Angeles, California.

Palo Verde (PV or Palo)

Palo Verde comprises the switchyard at the Palo Verde nuclear power station west of Phoenix, Arizona.

Pinnacle Peak

Pinnacle Peak comprises three substations northeast of Phoenix, Arizona and west of Scottsdale Arizona. The three substations are operated individually by Arizona Public Service, US Bureau of Reclamation Lower Colorado Region and Salt River Project.

Westwing

Westwing comprises a substation northwest of Phoenix, Arizona operated by Arizona Public Service.

Platts Day-ahead LMP Marginal Heat Rates and Spark Spreads

Power Hub	Power/Gas Hub Pairs		On-Peak			Off-Peak		
	Gas Hub 1	Gas Hub 2	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol
CAISO NP15	PG&E CG		ICNGR00	SCBLP07	SCBLP12	ICNGT00	SCBL007	SCBL012
CAISO SP15	SoCal Gas	PG&E South	ICSGR00	SCCLP07	SCCLP12	ICSGT00	SCDL007	SCDL012
CAISO ZP26	SoCal Gas	PG&E South	ICZGR00	SCELP07	SCELP12	ICZGT00	SCFL007	SCFL012
ERCOT AEN	Waha	Transwestn Perm	IERAR00	SCGLP07	SCGLP12	IERAT00	SCHL007	SCHL012
ERCOT Bus Average	Waha	Transwestn Perm	IERBR00	SCILP07	SCILP12	IERBT00	SCJL007	SCJL012
ERCOT CPS Zone	Tenn Zn0 Fdt	Tx. Eastern, STX	IERDR00	SCKLP07	SCKLP12	IERDT00	SCLL007	SCLL012
ERCOT Houston Hub	Houston ShipChl	Katy	IERHR00	SCMLP07	SCMLP12	IERHT00	SCNL007	SCNL012
ERCOT Houston Zone	Houston ShipChl	Katy	IERZR00	SCOLP07	SCOLP12	IERZT00	SCPL007	SCPL012
ERCOT Hub Average	Waha	Transwestn Perm	IERRR00	SCQLP07	SCQLP12	IERRT00	SCRLO07	SCRLO12
ERCOT LCRA Zone	Tenn Zn0 Fdt	Tx. Eastern, STX	IERLR00	SCSLP07	SCSLP12	IERLT00	SCTL007	SCTL012
ERCOT North Hub	NGPL Texoc Zn	Tx. Eastern, ETX	IERNR00	SCULP07	SCULP12	IERNT00	SCVL007	SCVL012
ERCOT North Zone	NGPL Texoc Zn	Tx. Eastern, ETX	IERTR00	SCWLP07	SCWLP12	IERTT00	SCXL007	SCXL012
ERCOT Rayburn Zone	Carthage Hub	Tx. Eastern, ETX	IERUR00	SCYLP07	SCYLP12	IERUT00	SCZL007	SCZL012
ERCOT South Hub	Tenn Zn0 Fdt	Agua Dulce Hub	IERSR00	SDALP07	SDALP12	IERST00	SDBL007	SDBL012
ERCOT South Zone	Tenn Zn0 Fdt	Agua Dulce Hub	IERVR00	SDCLP07	SDCLP12	IERVT00	SDDL007	SDDL012
ERCOT West Hub	Waha	Transwestn Perm	IERWR00	SDEL07	SDEL12	IERWT00	SDFL007	SDFL012
ERCOT West Zone	Waha	Transwestn Perm	IERER00	SDGLP07	SDGLP12	IERET00	SDHL007	SDHL012
ISONE Connecticut Zone	Iroquois Zn2	Tenn Zn6 Dlvd	IINCR00	SDILP07	SDILP12	IINCT00	SDJL007	SDJL012
ISONE Internal Hub	Algonquin CG	Tenn Zn6 Dlvd	IINIR00	SDKLP07	SDKLP12	IINIT00	SDLL007	SDLL012
ISONE Maine Zone	Algonquin CG	Iroquois Recpts	IINMR00	SDMLP07	SDMLP12	IINMT00	SDNL007	SDNL012
ISONE NE Mass-Boston Zone	Algonquin CG	Iroquois Recpts	IINNR00	SDOLP07	SDOLP12	IINNT00	SDPL007	SDPL012
ISONE New Hampshire Zone	Algonquin CG	Iroquois Recpts	IINHR00	SDQLP07	SDQLP12	IINH00	SDRL007	SDRL012
ISONE Rhode Island Zone	Algonquin CG	Tenn Zn6 Dlvd	IINRR00	SDSLP07	SDSLP12	IINRT00	SDTL007	SDTL012
ISONE SE Mass Zone	Algonquin CG	Tenn Zn6 Dlvd	IINSR00	SDULP07	SDULP12	IINST00	SDVL007	SDVL012
ISONE Vermont Zone	Algonquin CG	Iroquois Recpts	IINVR00	SDWLP07	SDWLP12	IINVT00	SDXL007	SDXL012
ISONE West-Central Mass Zone	Algonquin CG	Tenn Zn6 Dlvd	IINWR00	SDYLP07	SDYLP12	IINWT00	SDZL007	SDZL012
MISO Arkansas Hub	Enable Gas Transmission	Trunkline Zn 1A	IMARR00	SIDL07	SIDL12	IMART00	SICLP07	SICLP12
MISO Illinois Hub	Chicago CG	Alliance Interstates	IMILR00	SEBL07	SEBL12	IMILT00	SECL007	SECL012
MISO Indiana Hub	Chicago CG	Lebanon Hub-Ohio	IMIDR00	SEDL07	SEDL12	IMIDT00	SEEL007	SEEL012
MISO Louisiana Hub	Col Gulf LA	TX Eastern W LA	IMLAR00	SIBLP07	SIBLP12	IMLAT00	SIALP07	SIALP12
MISO Michigan Hub	Mich Con CG	Cons Energy CG	IMIMR00	SEGL07	SEGL12	IMIMT00	SEHL007	SEHL012
MISO Minnesota Hub	Nrthrn Ventura	Emerson Viking	IMINR00	SEIL07	SEIL12	IMINT00	SEJL007	SEJL012
MISO Texas Hub	NGPL Texoc Zn		IMTXR00	SHYLP07	SHYLP12	IMTXT00	SHYLP07	SHYLP12
NYISO Capital Zone	Transco Zn6 NY	Millennium East receipts	INYCR00	SELLP07	SELLP12	INYCT00	SEML007	SEML012
NYISO Central Zone	Niagara	Dominion S Pt	INYRR00	SENLP07	SENLP12	INYRT00	SEOL007	SEOL012
NYISO Dunwood Zone	Iroquois Zn2	Transco Zn6 NY	INYDR00	SEPLP07	SEPLP12	INYDT00	SEQL007	SEQL012
NYISO Genesee Zone	Niagara	Dominion S Pt	INYGR00	SERLP07	SERLP12	INYGT00	SESL007	SESL012
NYISO Hudson Valley Zone	Iroquois Zn2	Transco Zn6 NY	INYHR00	SETLP07	SETLP12	INYHT00	SEUL007	SEUL012

Platts Day-ahead LMP Marginal Heat Rates and Spark Spreads

Power Hub	Power/Gas Hub Pairs		On-Peak			Off-Peak		
	Gas Hub 1	Gas Hub 2	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol
NYISO Long Island Zone	Transco Zn6 NY	Iroquois Zn2	INYL00	SEVLP07	SEVLP12	INYL00	SEWL007	SEWL012
NYISO Millwood Zone	Iroquois Zn2	Transco Zn6 NY	INYM00	SEXLP07	SEXLP12	INYM00	SEYL007	SEYL012
NYISO Mohawk Valley Zone	Transco Zn6 NY	Millennium East receipts	INYV00	SEZLP07	SEZLP12	INYV00	SFAL007	SFAL012
NYISO NYC Zone	Iroquois Recpts		INYN00	SFBLP07	SFBLP12	INYN00	SFCL007	SFCL012
NYISO North Zone	Transco Zn6 NY	Iroquois Zn2	INYO00	SFDLP07	SFDLP12	INYO00	SFEL007	SFEL012
NYISO West Zone	Niagara	Dominion S Pt	INYW00	SFFLP07	SFFLP12	INYW00	SFGL007	SFGL012
PJM AEP Gen Hub	Dominion S Pt	Texas Eastern zone M-2 receipts	IPAG00	SFILP07	SFILP12	IPAG00	SFJL007	SFJL012
PJM AEP Zone	Dominion S Pt	Texas Eastern zone M-2 receipts	IPAZ00	SFKLP07	SFKLP12	IPAZ00	SFLL007	SFLL012
PJM AEP-Dayton Hub	Mich Con CG		IPAD00	SFMLP07	SFMLP12	IPAD00	SFNL007	SFNL012
PJM Allegheny Power Zone	Col Gas Appal	Dominion S Pt	IPAP00	SFOLP07	SFOLP12	IPAP00	SFPL007	SFPL012
PJM Atlantic Electric Zone	Transco Zn6 non-N.Y	TX Eastern M-3	IPAER00	SFQLP07	SFQLP12	IPAET00	SFRL007	SFRL012
PJM ATSI Gen Hub	Dominion S Pt	Col Gas Appal	IPAT00	SFSLP07	SFSLP12	IPAT00	SFTL007	SFTL012
PJM ATSI Zone	Dominion S Pt	Col Gas Appal	IPAS00	SFULP07	SFULP12	IPAS00	SFVL007	SFVL012
PJM BG&E Zone	TX Eastern M-3	Dominion S Pt	IPBE00	SFWLP07	SFWLP12	IPBE00	SFXL007	SFXL012
PJM Chicago Gen Hub	Chicago CG		IPCG00	SFYP07	SFYP12	IPCG00	SFZL007	SFZL012
PJM Chicao Hub	Chicago CG		IPCH00	SGALP07	SGALP12	IPCH00	SGBL007	SGBL012
PJM ComEd Zone	Chicago CG		IPCE00	SGCLP07	SGCLP12	IPCE00	SGDL007	SGDL012
PJM Dayton Power and Light Zone	TX Eastern M-3	Lebanon Hub-Ohio	IPDP00	SGELP07	SGELP12	IPDP00	SGFL007	SGFL012
PJM Delmarva Power and Light Zone	Transco Zn6 non-N.Y	TX Eastern M-3	IPEP00	SGGLP07	SGGLP12	IPEP00	SGHL007	SGHL012
PJM Dominion Hub	Transco Zn5 Dlv	Col Gas Appal	IPDM00	SGILP07	SGILP12	IPDM00	SGJL007	SGJL012
PJM Dominion Zone	Transco Zn5 Dlv	Col Gas Appal	IPDZ00	SGKLP07	SGKLP12	IPDZ00	SGLL007	SGLL012
PJM Duke Zone	Dominion S Pt	Texas Eastern zone M-2 receipts	IPDK00	SGMLP07	SGMLP12	IPDK00	SGNL007	SGNL012
PJM Duquesne Light Zone	Dominion S Pt	Col Gas Appal	IPDL00	SGOLP07	SGOLP12	IPDL00	SGPL007	SGPL012
PJM Eastern Hub	TX Eastern M-3	Transco Zn6 non-N.Y	IPEH00	SGQLP07	SGQLP12	IPEH00	SGRL007	SGRL012
PJM EKPC Zone	Texas Eastern zone M-2 receipts	Lebanon Hub-Ohio	IPEK00	SAZLP07	SAZLP12	IPEK00	SAZL007	SAZL012
PJM JCPL Zone	Transco Zn6 non-N.Y	Transco Leidy Line receipts	IPJC00	SGTLP07	SGTLP12	IPJC00	SGUL007	SGUL012
PJM MetEd Zone	TX Eastern M-3	Transco Zn6 non-N.Y	IPME00	SGVLP07	SGVLP12	IPME00	SGWL007	SGWL012
PJM New Jersey Hub	TX Eastern M-3	Transco Zn6 non-N.Y	IPNJ00	SGYLP07	SGYLP12	IPNJ00	SGZL007	SGZL012
PJM Northern Illinois Hub	Chicago CG		IPNI00	SGZLP07	SGZLP12	IPNI00	SHAL007	SHAL012
PJM Ohio Hub	Dominion S	Texas Eastern zone M-2 receipts	IPOH00	SHBLP07	SHBLP12	IPOH00	SHCL007	SHCL012
PJM PECO Zone	TX Eastern M-3	Transco Zn6 non-N.Y	IPPC00	SHDLP07	SHDLP12	IPPC00	SHEL007	SHEL012
PJM Pennsylvania Electric Zone	Transco Leidy Line receipts	Dominion S Pt	IPPA00	SHFLP07	SHFLP12	IPPA00	SHGL007	SHGL012
PJM PEPCO Zone	Transco Zn5 Dlv	Dominion S Pt	IPPZ00	SHHLP07	SHHLP12	IPPZ00	SHIL007	SHIL012
PJM PPL Zone	Transco Leidy Line receipts	Transco Zn6 non-N.Y	IPPL00	SHJLP07	SHJLP12	IPPL00	SHKL007	SHKL012
PJM PSEG Zone	TX Eastern M-3	Transco Zn6 non-N.Y	IPSG00	SHLLP07	SHLLP12	IPSG00	SHML007	SHML012
PJM Rockland Electric Zone	Transco Zn6 non-N.Y	TX Eastern M-3	IPRE00	SHNLP07	SHNLP12	IPRE00	SHOL007	SHOL012
PJM West Interface Hub	Col Gas Appal	Texas Eastern zone M-2 receipts	IPWI00	SHPLP07	SHPLP12	IPWI00	SHQL007	SHQL012
PJM Western Hub	TX Eastern M-3	Dominion S Pt	IPWH00	SHRLP07	SHRLP12	IPWH00	SHSL007	SHSL012

Platts Day-ahead LMP Marginal Heat Rates and Spark Spreads

Power/Gas Hub Pairs			On-Peak			Off-Peak		
Power Hub	Gas Hub 1	Gas Hub 2	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol
SPP North Hub	Nrthrn Ventura	Northern Demarc	ISNOR00	SHTLP07	SHTLP12	ISNOT00	SHUL007	SHUL012
SPP South Hub	Panhandle TX-OK	Oneok OK	ISSOR00	SHVLP07	SHVLP12	ISSOT00	SHWL007	SHWL012

Platts Real-Time LMP Marginal Heat Rates and Spark Spreads

Power/Gas Hub Pairs			On-Peak			Off-Peak		
Power Hub	Gas Hub 1	Gas Hub 2	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol
Alberta	TC Alb AECCO-C		LALBR01	SCALP07	SCALP12	LALBT01	SCAL007	SCAL012
CAISO NP15	PG&E CG		ICNGR01	SHXLP07	SHXLP12	ICNGT01	SCCL007	SCCL012
CAISO SP15	SoCal Gas	PG&E South	ICSGR01	SCDLP07	SCDLP12	ICSGT01	SCEL007	SCEL012
CAISO ZP26	SoCal Gas	PG&E South	ICZGR01	SCFLP07	SCFLP12	ICZGT01	SCGL007	SCGL012
ERCOT AEN	Waha	Transwestn Perm	IERAR01	SCHLP07	SCHLP12	IERAT01	SCIL007	SCIL012
ERCOT Bus Average	Waha	Transwestn Perm	IERBR01	SCJLP07	SCJLP12	IERBT01	SCKL007	SCKL012
ERCOT CPS Zone	Tenn Zn0 Fdt	Tx. Eastern, STX	IERDR01	SCLLP07	SCLLP12	IERDT01	SCML007	SCML012
ERCOT Houston Hub	Houston ShipChl	Katy	IERHR01	SCNLP07	SCNLP12	IERHT01	SCOL007	SCOL012
ERCOT Houston Zone	Houston ShipChl	Katy	IERZR01	SCPLP07	SCPLP12	IERZT01	SCQL007	SCQL012
ERCOT Hub Average	Waha	Transwestn Perm	IERRR01	SCRLP07	SCRLP12	IERRT01	SCSL007	SCSL012
ERCOT LCRA Zone	Tenn Zn0 Fdt	Tx. Eastern, STX	IERLR01	SCTLP07	SCTLP12	IERLT01	SCUL007	SCUL012
ERCOT North Hub	NGPL Texok Zn	Tx. Eastern, ETX	IERNR01	SCVLP07	SCVLP12	IERNT01	SCVL007	SCVL012
ERCOT North Zone	NGPL Texok Zn	Tx. Eastern, ETX	IERTR01	SCXLP07	SCXLP12	IERTT01	SCYL007	SCYL012
ERCOT Rayburn Zone	Carthage Hub	Tx. Eastern, ETX	IERUR01	SCZLP07	SCZLP12	IERUT01	SDAL007	SDAL012
ERCOT South Hub	Tenn Zn0 Fdt	Agua Dulce Hub	IERSR01	SDBLP07	SDBLP12	IERST01	SDCL007	SDCL012
ERCOT South Zone	Tenn Zn0 Fdt	Agua Dulce Hub	IERVR01	SDDL07	SDDL12	IERVT01	SDEL007	SDEL012
ERCOT West Hub	Waha	Transwestn Perm	IERWR01	SDFLP07	SDFLP12	IERWT01	SDGL007	SDGL012
ERCOT West Zone	Waha	Transwestn Perm	IERER01	SDHLP07	SDHLP12	IERET01	SDIL007	SDIL012
ISONE Connecticut Zone	Iroquois Zn2	Tenn Zn6 Dlvd	IINCR01	SDJLP07	SDJLP12	IINCT01	SDKL007	SDKL012
ISONE Internal Hub	Algonquin CG	Tenn Zn6 Dlvd	IINIR01	SDLLP07	SDLLP12	IINIT01	SDML007	SDML012
ISONE Maine Zone	Algonquin CG	Iroquois Recpts	IINMR01	SDNLP07	SDNLP12	IINMT01	SDOL007	SDOL012
ISONE NE Mass-Boston Zone	Algonquin CG	Iroquois Recpts	IINNR01	SDPLP07	SDPLP12	IINNT01	SDQL007	SDQL012
ISONE New Hampshire Zone	Algonquin CG	Iroquois Recpts	IINHR01	SDRLP07	SDRLP12	IINHNT01	SDSL007	SDSL012
ISONE Rhode Island Zone	Algonquin CG	Tenn Zn6 Dlvd	IINRR01	SDTLP07	SDTLP12	IINRT01	SDUL007	SDUL012
ISONE SE Mass Zone	Algonquin CG	Tenn Zn6 Dlvd	IINSR01	SDVLP07	SDVLP12	IINST01	SDWL007	SDWL012
ISONE Vermont Zone	Algonquin CG	Iroquois Recpts	IINVR01	SDXLP07	SDXLP12	IINVT01	SDYL007	SDYL012
ISONE West-Central Mass Zone	Algonquin CG	Tenn Zn6 Dlvd	IINWR01	SDZLP07	SDZLP12	IINWT01	SEAL007	SEAL012
MISO Arkansas Hub	Enable Gas Transmission	Trunkline Zn 1A	IMARR01	SEALP07	SEALP12	IMART01	SEBL007	SEBL012
MISO Illinois Hub	Chicago CG	Alliance Interstates	IMILR01	SECLP07	SECLP12	IMILT01	SEDL007	SEDL012

Platts Real-Time LMP Marginal Heat Rates and Spark Spreads

Power/Gas Hub Pairs			On-Peak			Off-Peak		
Power Hub	Gas Hub 1	Gas Hub 2	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol
MISO Indiana Hub	Chicago CG	Lebanon Hub-Ohio	IMIDR01	SEELP07	SEELP12	IMIDT01	SEFL007	SEFL012
MISO Louisiana Hub	Col Gulf LA	TX Eastern W LA	IMLAR01	SEFLP07	SEFLP12	IMLAT01	SEGL007	SEGL012
MISO Michigan Hub	Mich Con CG	Cons Energy CG	IMIMR01	SEHLP07	SEHLP12	IMIMT01	SEIL007	SEIL012
MISO Minnesota Hub	Nrthrn Ventura	Emerson Viking	IMINR01	SEJLP07	SEJLP12	IMINT01	SEKL007	SEKL012
MISO Texas Hub	NGPL Texok Zn		IMTXR01	SEKLP07	SEKLP12	IMTXT01	SELL007	SELL012
NYISO Capital Zone	Transco Zn6 NY	Millennium East receipts	INYCR01	SEMLP07	SEMLP12	INYCT01	SENL007	SENL012
NYISO Central Zone	Niagara	Dominion S Pt	INYRR01	SEOLP07	SEOLP12	INYRT01	SEPL007	SEPL012
NYISO Dunwood Zone	Iroquois Zn2	Transco Zn6 NY	INYDR01	SEQLP07	SEQLP12	INYDT01	SERL007	SERL012
NYISO Genesee Zone	Niagara	Dominion S Pt	INYGR01	SESLP07	SESLP12	INYGT01	SETL007	SETL012
NYISO Hudson Valley Zone	Iroquois Zn2	Transco Zn6 NY	INYHR01	SEULP07	SEULP12	INYHT01	SEVL007	SEVL012
NYISO Long Island Zone	Transco Zn6 NY	Iroquois Zn2	INYLR01	SEWLP07	SEWLP12	INYLT01	SEXL007	SEXL012
NYISO Millwood Zone	Iroquois Zn2	Transco Zn6 NY	INYMR01	SEYLP07	SEYLP12	INYMT01	SEZL007	SEZL012
NYISO Mohawk Valley Zone	Transco Zn6 NY	Millennium East receipts	INYVR01	SFALP07	SFALP12	INYVT01	SFBL007	SFBL012
NYISO NYC Zone	Iroquois Recpts		INYNR01	SFCLP07	SFCLP12	INYNT01	SFDL007	SFDL012
NYISO North Zone	Transco Zn6 NY	Iroquois Zn2	INYOR01	SFELP07	SFELP12	INYOT01	SFFL007	SFFL012
NYISO West Zone	Niagara	Dominion S Pt	INYWR01	SFGLP07	SFGLP12	INYWT01	SFHL007	SFHL012
Ontario	Dawn Ontario	Mich Con CG	LOTCR01	SFHL07	SFHL12	LOTCT01	SFIL007	SFIL012
PJM AEP Gen Hub	Dominion S Pt	Texas Eastern zone M-2 receipts	IPAGR01	SFJLP07	SFJLP12	IPAGT01	SFKL007	SFKL012
PJM AEP Zone	Dominion S Pt	Texas Eastern zone M-2 receipts	IPAZR01	SFLLP07	SFLLP12	IPAZT01	SFML007	SFML012
PJM AEP-Dayton Hub	Mich Con CG		IPADR01	SFNL07	SFNL12	IPADT01	SFOL007	SFOL012
PJM Allegheny Power Zone	Col Gas Appal	Dominion S Pt	IPAPR01	SFPL07	SFPL12	IPAPT01	SFQL007	SFQL012
PJM Atlantic Electric Zone	Transco Zn6 non-N.Y	TX Eastern M-3	IPAER01	SFRL07	SFRL12	IPAET01	SFSL007	SFSL012
PJM ATSI Gen Hub	Dominion S Pt	Col Gas Appal	IPATR01	SFTLP07	SFTLP12	IPATT01	SFUL007	SFUL012
PJM ATSI Zone	Dominion S Pt	Col Gas Appal	IPASR01	SFVLP07	SFVLP12	IPAST01	SFWL007	SFWL012
PJM BG&E Zone	TX Eastern M-3	Dominion S Pt	IPBER01	SFXLP07	SFXLP12	IPBET01	SFYL007	SFYL012
PJM Chicago Gen Hub	Chicago CG		IPCGR01	SFZLP07	SFZLP12	IPCGT01	SGAL007	SGAL012
PJM Chicao Hub	Chicago CG		IPCHR01	SGBLP07	SGBLP12	IPCHT01	SGCL007	SGCL012
PJM ComEd Zone	Chicago CG		IPCER01	SGDLP07	SGDLP12	IPCET01	SGEL007	SGEL012
PJM Dayton Power and Light Zone	TX Eastern M-3	Lebanon Hub-Ohio	IPDPR01	SGFLP07	SGFLP12	IPDPT01	SGGL007	SGGL012
PJM Delmarva Power and Light Zone	Transco Zn6 non-N.Y	TX Eastern M-3	IPPEPR01	SGHLP07	SGHLP12	IPPEPT01	SGIL007	SGIL012
PJM Dominion Hub	Transco Zn5 Dlv	Col Gas Appal	IPDMR01	SGJLP07	SGJLP12	IPDMT01	SGKL007	SGKL012
PJM Dominion Zone	Transco Zn5 Dlv	Col Gas Appal	IPDZR01	SGLLP07	SGLLP12	IPDZT01	SGML007	SGML012
PJM Duke Zone	Dominion S Pt	Texas Eastern zone M-2 receipts	IPDKR01	SGNLP07	SGNLP12	IPDKT01	SGOL007	SGOL012
PJM Duquesne Light Zone	Dominion S Pt	Col Gas Appal	IPDLR01	SGPLP07	SGPLP12	IPDLT01	SGQL007	SGQL012
PJM Eastern Hub	TX Eastern M-3	Transco Zn6 non-N.Y	IPCHR01	SGRLP07	SGRLP12	IPCHR01	SGSL007	SGSL012
PJM EKPC Zone	Texas Eastern zone M-2 receipts	Lebanon Hub-Ohio	IPEKR01	SGSLP07	SGSLP12	IPEKT01	SGTL007	SGTL012
PJM JCPL Zone	Transco Zn6 non-N.Y	Transco Leidy Line receipts	IPJCR01	SGULP07	SGULP12	IPJCT01	SGVL007	SGVL012

Platts Real-Time LMP Marginal Heat Rates and Spark Spreads

Power/Gas Hub Pairs			On-Peak			Off-Peak		
Power Hub	Gas Hub 1	Gas Hub 2	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol	Mrg Heat Rate Symbol	7K Spark Symbol	12K Spark Symbol
PJM MetEd Zone	TX Eastern M-3	Transco Zn6 non-N.Y	IPMER01	SGWLP07	SGWLP12	IPMET01	SGXL007	SGXL012
PJM New Jersey Hub	TX Eastern M-3	Transco Zn6 non-N.Y	IPNJR01	SGXLP07	SGXLP12	IPNJT01	SGYL007	SGYL012
PJM Northern Illinois Hub	Chicago CG		IPNIR01	SHALP07	SHALP12	IPNIT01	SHBL007	SHBL012
PJM Ohio Hub	Dominion S	Texas Eastern zone M-2 receipts	IPOHR01	SHCLP07	SHCLP12	IPOHT01	SHDL007	SHDL012
PJM PECO Zone	TX Eastern M-3	Transco Zn6 non-N.Y	IPPCR01	SHELP07	SHELP12	IPPCT01	SHFL007	SHFL012
PJM Pennsylvania Electric Zone	Transco Leidy Line receipts	Dominion S Pt	IPPAR01	SHGLP07	SHGLP12	IPPAT01	SHHL007	SHHL012
PJM PEPCO Zone	Transco Zn5 Dlv	Dominion S Pt	IPPZR01	SHILP07	SHILP12	IPPZT01	SHJL007	SHJL012
PJM PPL Zone	Transco Leidy Line receipts	Transco Zn6 non-N.Y	IPPLR01	SHKLP07	SHKLP12	IPPLT01	SHLL007	SHLL012
PJM PSEG Zone	TX Eastern M-3	Transco Zn6 non-N.Y	IPSGR01	SHMLP07	SHMLP12	IPSGT01	SHNL007	SHNL012
PJM Rockland Electric Zone	Transco Zn6 non-N.Y	TX Eastern M-3	IPRER01	SHOLP07	SHOLP12	IPRET01	SHPL007	SHPL012
PJM West Interface Hub	Col Gas Appal	Texas Eastern zone M-2 receipts	IPWIR01	SHQLP07	SHQLP12	IPWIT01	SHRL007	SHRL012
PJM Western Hub	TX Eastern M-3	Dominion S Pt	IPWHR01	SHSLP07	SHSLP12	IPWHT01	SHTL007	SHTL012
SPP North Hub	Nrthrn Ventura	Northern Demarc	ISNOR01	SHULP07	SHULP12	ISNOT01	SHVL007	SHVL012
SPP South Hub	Panhandle TX-OK	Oneok OK	ISSOR01	SHWLP07	SHWLP12	ISSOT01	SHXL007	SHXL012

Platts Day-Ahead Bilateral Marginal Heat Rates And Spark Spreads

Power/Gas Hub Pairs			On-Peak					Off-Peak					
Power Hub	Gas Hub	Mrg Heat Rate	7K Spark Symbol	8K Spark Symbol	10K Spark Symbol	12K Spark Symbol	15K Spark Symbol	Mrg Heat Rate	7K Spark Symbol	8K Spark Symbol	10K Spark Symbol	12K Spark Symbol	15K Spark Symbol
COB	PG&E Malin	SAANP00	SAANP07	SAANP08	SAANP10	SAANP12	SAANP15	SAANO00	SAANO07	SAANO08	SAANO10	SAANO12	SAANO15
Florida	FL Gas Zn3	SAINP00	SAINP07	SAINP08	SAINP10	SAINP12	SAINP15	SAINO00	SAINO07	SAINO08	SAINO10	SAINO12	SAINO15
Four Corners	El Paso SanJuan	SAJNP00	SAJNP07	SAJNP08	SAJNP10	SAJNP12	SAJNP15	SAJNO00	SAJNO07	SAJNO08	SAJNO10	SAJNO12	SAJNO15
Into GTC	Transco Zn4	SANNR00	SANNR07	SANNR08	SANNR10	SANNR12	SANNR15	SANNQ00	SANNQ07	SANNQ08	SANNQ10	SANNQ12	SANNQ15
Into Southern	Transco Zn4	SANNP00	SANNP07	SANNP08	SANNP10	SANNP12	SANNP15	SANNO00	SANNO07	SANNO08	SANNO10	SANNO12	SANNO15
Into TVA	Texas Gas Zn 1	SAONP00	SAONP07	SAONP08	SAONP10	SAONP12	SAONP15	SAONO00	SAONO07	SAONO08	SAONO10	SAONO12	SAONO15
John Day	NW Can Bd Sumas	SAPOP00	SAPOP07	SAPOP08	SAPOP10	SAPOP12	SAPOP15	SAPOO00	SAPOO07	SAPOO08	SAPOO10	SAPOO12	SAPOO15
Mead	SoCal Gas CG	SBENP00	SBENP07	SBENP08	SBENP10	SBENP12	SBENP15	SBENO00	SBENO07	SBENO08	SBENO10	SBENO12	SBENO15
Mid-Columbia	NW Can Bd Sumas	SAPNP00	SAPNP07	SAPNP08	SAPNP10	SAPNP12	SAPNP15	SAPNO00	SAPNO07	SAPNO08	SAPNO10	SAPNO12	SAPNO15
Mona	Kern Rvr Opal	SBMNP00	SBMNP07	SBMNP08	SBMNP10	SBMNP12	SBMNP15	SBMNO00	SBMNO07	SBMNO08	SBMNO10	SBMNO12	SBMNO15
NOB	NW Can Bd Sumas	SAPPP00	SAPPP07	SAPPP08	SAPPP10	SAPPP12	SAPPP15	SAPPO00	SAPPO07	SAPPO08	SAPPO10	SAPPO12	SAPPO15
Palo Verde	SoCal Gas CG	SAYNP00	SAYNP07	SAYNP08	SAYNP10	SAYNP12	SAYNP15	SAYNO00	SAYNO07	SAYNO08	SAYNO10	SAYNO12	SAYNO15
Pinnacle	SoCal Gas CG	SAPRP00	SAPRP07	SAPRP08	SAPRP10	SAPRP12	SAPRP15	SAPRO00	SAPRO07	SAPRO08	SAPRO10	SAPRO12	SAPRO15
VACAR	Transco Zn5 Dlv	SBCNP00	SBCNP07	SBCNP08	SBCNP10	SBCNP12	SBCNP15	SBCNO00	SBCNO07	SBCNO08	SBCNO10	SBCNO12	SBCNO15
Westwing	SoCal Gas CG	SAPQP00	SAPQP07	SAPQP08	SAPQP10	SAPQP12	SAPQP15	SAPQO00	SAPQO07	SAPQO08	SAPQO10	SAPQO12	SAPQO15

Hourly Bilateral

Mid-C Hourly	Symbol
Hour 1	MCRTH01
Hour 2	MCRTH02
Hour 3	MCRTH03
Hour 4	MCRTH04
Hour 5	MCRTH05
Hour 6	MCRTH06
Hour 7	MCRTH07
Hour 8	MCRTH08
Hour 9	MCRTH09
Hour 10	MCRTH10

Renewable Curtailment Indices

California ISO Local Solar Curtailment Peak	CALSP00
California ISO Local Solar Curtailment Off-Peak	CALSO00
California ISO Local Wind Curtailment Peak	CALWP00
California ISO Local Wind Curtailment Off-Peak	CALWO00
California ISO System Solar Curtailment Peak	CASSP00
California ISO System Solar Curtailment Off-Peak	CASSO00
California ISO System Wind Curtailment Peak	CASWP00
California ISO System Wind Curtailment Off-Peak	CASWO00
Southwest Power Pool Wind Curtailment Peak	SPPWP00
Southwest Power Pool Wind Curtailment Off-Peak	SPPWO00

Renewable curtailment hourly

CALISO Description	Symbol
California ISO Local Solar Curtailment Hr 1	CNLSP01
California ISO Local Solar Curtailment Hr 2	CNLSP02
California ISO Local Solar Curtailment Hr 3	CNLSP03
California ISO Local Solar Curtailment Hr 4	CNLSP04
California ISO Local Solar Curtailment Hr 5	CNLSP05
California ISO Local Solar Curtailment Hr 6	CNLSP06
California ISO Local Solar Curtailment Hr 7	CNLSP07
California ISO Local Solar Curtailment Hr 8	CNLSP08
California ISO Local Solar Curtailment Hr 9	CNLSP09
California ISO Local Solar Curtailment Hr 10	CNLSP10
California ISO Local Solar Curtailment Hr 11	CNLSP11
California ISO Local Solar Curtailment Hr 12	CNLSP12

Hourly Bilateral

Mid-C Hourly	Symbol
Hour 11	MCRTH11
Hour 12	MCRTH12
Hour 13	MCRTH13
Hour 14	MCRTH14
Hour 15	MCRTH15
Hour 16	MCRTH16
Hour 17	MCRTH17
Hour 18	MCRTH18
Hour 19	MCRTH19
Hour 20	MCRTH20

California ISO Curtailment Indices

Solar on-peak index	CAICA00
Solar off-peak index	CAICB00
Solar 24-hour index	CAICC00
Wind on-peak index	CAICD00
Wind off-peak index	CAICE00
Wind 24-hour index	CAICF00
Combined solar and wind on-peak index	CAICG00
Combined solar and wind off-peak index	CAICH00
Combined solar and wind 24-hour index	CAICI00

Renewable curtailment hourly

CALISO Description	Symbol
California ISO Local Solar Curtailment Hr 13	CNLSP13
California ISO Local Solar Curtailment Hr 14	CNLSP14
California ISO Local Solar Curtailment Hr 15	CNLSP15
California ISO Local Solar Curtailment Hr 16	CNLSP16
California ISO Local Solar Curtailment Hr 17	CNLSP17
California ISO Local Solar Curtailment Hr 18	CNLSP18
California ISO Local Solar Curtailment Hr 19	CNLSP19
California ISO Local Solar Curtailment Hr 20	CNLSP20
California ISO Local Solar Curtailment Hr 21	CNLSP21
California ISO Local Solar Curtailment Hr 22	CNLSP22
California ISO Local Solar Curtailment Hr 23	CNLSP23
California ISO Local Solar Curtailment Hr 24	CNLSP24

Hourly Bilateral

Mid-C Hourly	Symbol
Hour 21	MCRTH21
Hour 22	MCRTH22
Hour 23	MCRTH23
Hour 24	MCRTH24
Daily on-peak	MCRTP00
Daily off-peak	MCRTO00
Weekly on-peak	MCRTP04
Weekly off-peak	MCRTO04

Renewable curtailment hourly

CALISO Description	Symbol
California ISO Local Wind Curtailment Hr 1	CNLWP01
California ISO Local Wind Curtailment Hr 2	CNLWP02
California ISO Local Wind Curtailment Hr 3	CNLWP03
California ISO Local Wind Curtailment Hr 4	CNLWP04
California ISO Local Wind Curtailment Hr 5	CNLWP05
California ISO Local Wind Curtailment Hr 6	CNLWP06
California ISO Local Wind Curtailment Hr 7	CNLWP07
California ISO Local Wind Curtailment Hr 8	CNLWP08
California ISO Local Wind Curtailment Hr 9	CNLWP09
California ISO Local Wind Curtailment Hr 10	CNLWP10
California ISO Local Wind Curtailment Hr 11	CNLWP11
California ISO Local Wind Curtailment Hr 12	CNLWP12

Renewable curtailment hourly

CALISO Description	Symbol
California ISO Local Wind Curtailment Hr 13	CNLWP13
California ISO Local Wind Curtailment Hr 14	CNLWP14
California ISO Local Wind Curtailment Hr 15	CNLWP15
California ISO Local Wind Curtailment Hr 16	CNLWP16
California ISO Local Wind Curtailment Hr 17	CNLWP17
California ISO Local Wind Curtailment Hr 18	CNLWP18
California ISO Local Wind Curtailment Hr 19	CNLWP19
California ISO Local Wind Curtailment Hr 20	CNLWP20
California ISO Local Wind Curtailment Hr 21	CNLWP21
California ISO Local Wind Curtailment Hr 22	CNLWP22
California ISO Local Wind Curtailment Hr 23	CNLWP23
California ISO Local Wind Curtailment Hr 24	CNLWP24
California ISO System Solar Curtailment Hr 1	CNSSP01
California ISO System Solar Curtailment Hr 2	CNSSP02
California ISO System Solar Curtailment Hr 3	CNSSP03
California ISO System Solar Curtailment Hr 4	CNSSP04
California ISO System Solar Curtailment Hr 5	CNSSP05
California ISO System Solar Curtailment Hr 6	CNSSP06
California ISO System Solar Curtailment Hr 7	CNSSP07
California ISO System Solar Curtailment Hr 8	CNSSP08
California ISO System Solar Curtailment Hr 9	CNSSP09
California ISO System Solar Curtailment Hr 10	CNSSP10
California ISO System Solar Curtailment Hr 11	CNSSP11
California ISO System Solar Curtailment Hr 12	CNSSP12
California ISO System Solar Curtailment Hr 13	CNSSP13
California ISO System Solar Curtailment Hr 14	CNSSP14
California ISO System Solar Curtailment Hr 15	CNSSP15
California ISO System Solar Curtailment Hr 16	CNSSP16
California ISO System Solar Curtailment Hr 17	CNSSP17

Renewable curtailment hourly

CALISO Description	Symbol
California ISO System Solar Curtailment Hr 18	CNSSP18
California ISO System Solar Curtailment Hr 19	CNSSP19
California ISO System Solar Curtailment Hr 20	CNSSP20
California ISO System Solar Curtailment Hr 21	CNSSP21
California ISO System Solar Curtailment Hr 22	CNSSP22
California ISO System Solar Curtailment Hr 23	CNSSP23
California ISO System Solar Curtailment Hr 24	CNSSP24
California ISO System Wind Curtailment Hr 1	CNSWP01
California ISO System Wind Curtailment Hr 2	CNSWP02
California ISO System Wind Curtailment Hr 3	CNSWP03
California ISO System Wind Curtailment Hr 4	CNSWP04
California ISO System Wind Curtailment Hr 5	CNSWP05
California ISO System Wind Curtailment Hr 6	CNSWP06
California ISO System Wind Curtailment Hr 7	CNSWP07
California ISO System Wind Curtailment Hr 8	CNSWP08
California ISO System Wind Curtailment Hr 9	CNSWP09
California ISO System Wind Curtailment Hr 10	CNSWP10
California ISO System Wind Curtailment Hr 11	CNSWP11
California ISO System Wind Curtailment Hr 12	CNSWP12
California ISO System Wind Curtailment Hr 13	CNSWP13
California ISO System Wind Curtailment Hr 14	CNSWP14
California ISO System Wind Curtailment Hr 15	CNSWP15
California ISO System Wind Curtailment Hr 16	CNSWP16
California ISO System Wind Curtailment Hr 17	CNSWP17
California ISO System Wind Curtailment Hr 18	CNSWP18
California ISO System Wind Curtailment Hr 19	CNSWP19
California ISO System Wind Curtailment Hr 20	CNSWP20
California ISO System Wind Curtailment Hr 21	CNSWP21
California ISO System Wind Curtailment Hr 22	CNSWP22

Renewable curtailment hourly

CALISO Description	Symbol
California ISO System Wind Curtailment Hr 23	CNSWP23
California ISO System Wind Curtailment Hr 24	CNSWP24
SPP Description	Symbol
Southwest Power Pool Wind Curtailment Hr 1	SPPWP01
Southwest Power Pool Wind Curtailment Hr 2	SPPWP02
Southwest Power Pool Wind Curtailment Hr 3	SPPWP03
Southwest Power Pool Wind Curtailment Hr 4	SPPWP04
Southwest Power Pool Wind Curtailment Hr 5	SPPWP05
Southwest Power Pool Wind Curtailment Hr 6	SPPWP06
Southwest Power Pool Wind Curtailment Hr 7	SPPWP07
Southwest Power Pool Wind Curtailment Hr 8	SPPWP08
Southwest Power Pool Wind Curtailment Hr 9	SPPWP09
Southwest Power Pool Wind Curtailment Hr 10	SPPWP10
Southwest Power Pool Wind Curtailment Hr 11	SPPWP11
Southwest Power Pool Wind Curtailment Hr 12	SPPWP12
Southwest Power Pool Wind Curtailment Hr 13	SPPWP13
Southwest Power Pool Wind Curtailment Hr 14	SPPWP14
Southwest Power Pool Wind Curtailment Hr 15	SPPWP15
Southwest Power Pool Wind Curtailment Hr 16	SPPWP16
Southwest Power Pool Wind Curtailment Hr 17	SPPWP17
Southwest Power Pool Wind Curtailment Hr 18	SPPWP18
Southwest Power Pool Wind Curtailment Hr 19	SPPWP19
Southwest Power Pool Wind Curtailment Hr 20	SPPWP20
Southwest Power Pool Wind Curtailment Hr 21	SPPWP21
Southwest Power Pool Wind Curtailment Hr 22	SPPWP22
Southwest Power Pool Wind Curtailment Hr 23	SPPWP23
Southwest Power Pool Wind Curtailment Hr 24	SPPWP24

Renewable penetration indices

Calculated values	Symbol
California ISO RPI Solar Peak	RPCSP00
California ISO RPI Solar Off Peak	RPCSO00
California ISO RPI Wind Peak	RPCWP00
California ISO RPI Wind Off Peak	RPCWO00
Southwest Power Pool RPI Solar Peak	RPSSP00
Southwest Power Pool RPI Solar Off Peak	RPSSO00
Southwest Power Pool RPI Wind Peak	RPSWP00
Southwest Power Pool RPI Wind Off Peak	RPSWO00
ERCOT RPI Solar Peak	RPESP00
ERCOT RPI Solar Off Peak	RPESO00

Renewable penetration indices - Hourly Solar

Calculated values	Symbol
California ISO RPI Solar Hr 1 Percentage	RPCSC01
California ISO RPI Solar Hr 2 Percentage	RPCSC02
California ISO RPI Solar Hr 3 Percentage	RPCSC03
California ISO RPI Solar Hr 4 Percentage	RPCSC04
California ISO RPI Solar Hr 5 Percentage	RPCSC05
California ISO RPI Solar Hr 6 Percentage	RPCSC06
California ISO RPI Solar Hr 7 Percentage	RPCSC07
California ISO RPI Solar Hr 8 Percentage	RPCSC08
California ISO RPI Solar Hr 9 Percentage	RPCSC09
California ISO RPI Solar Hr 10 Percentage	RPCSC10
California ISO RPI Solar Hr 11 Percentage	RPCSC11
California ISO RPI Solar Hr 12 Percentage	RPCSC12
California ISO RPI Solar Hr 13 Percentage	RPCSC13
California ISO RPI Solar Hr 14 Percentage	RPCSC14
California ISO RPI Solar Hr 15 Percentage	RPCSC15
California ISO RPI Solar Hr 16 Percentage	RPCSC16
California ISO RPI Solar Hr 17 Percentage	RPCSC17
California ISO RPI Solar Hr 18 Percentage	RPCSC18
California ISO RPI Solar Hr 19 Percentage	RPCSC19
California ISO RPI Solar Hr 20 Percentage	RPCSC20
California ISO RPI Solar Hr 21 Percentage	RPCSC21
California ISO RPI Solar Hr 22 Percentage	RPCSC22
California ISO RPI Solar Hr 23 Percentage	RPCSC23
California ISO RPI Solar Hr 24 Percentage	RPCSC24
Southwest Power Pool RPI Solar Hr 1 Percentage	RPSSC01

Renewable penetration indices

Calculated values	Symbol
ERCOT RPI Wind Peak	RPEWP00
ERCOT RPI Wind Off Peak	RPEWO00
MISO RPI Solar Peak	RPMSP00
MISO RPI Solar Off Peak	RPMSO00
MISO RPI Wind Peak	RPMWP00
MISO RPI Wind Off Peak	RPMWO00
PJM Interconnection RPI Solar Peak	RPPSP00
PJM Interconnection RPI Solar Off Peak	RPPSO00
PJM Interconnection RPI Wind Peak	RPPWP00
PJM Interconnection RPI Wind Off Peak	RPPWO00

Renewable penetration indices - Hourly Solar

Calculated values	Symbol
Southwest Power Pool RPI Solar Hr 2 Percentage	RPSSC02
Southwest Power Pool RPI Solar Hr 3 Percentage	RPSSC03
Southwest Power Pool RPI Solar Hr 4 Percentage	RPSSC04
Southwest Power Pool RPI Solar Hr 5 Percentage	RPSSC05
Southwest Power Pool RPI Solar Hr 6 Percentage	RPSSC06
Southwest Power Pool RPI Solar Hr 7 Percentage	RPSSC07
Southwest Power Pool RPI Solar Hr 8 Percentage	RPSSC08
Southwest Power Pool RPI Solar Hr 9 Percentage	RPSSC09
Southwest Power Pool RPI Solar Hr 10 Percentage	RPSSC10
Southwest Power Pool RPI Solar Hr 11 Percentage	RPSSC11
Southwest Power Pool RPI Solar Hr 12 Percentage	RPSSC12
Southwest Power Pool RPI Solar Hr 13 Percentage	RPSSC13
Southwest Power Pool RPI Solar Hr 14 Percentage	RPSSC14
Southwest Power Pool RPI Solar Hr 15 Percentage	RPSSC15
Southwest Power Pool RPI Solar Hr 16 Percentage	RPSSC16
Southwest Power Pool RPI Solar Hr 17 Percentage	RPSSC17
Southwest Power Pool RPI Solar Hr 18 Percentage	RPSSC18
Southwest Power Pool RPI Solar Hr 19 Percentage	RPSSC19
Southwest Power Pool RPI Solar Hr 20 Percentage	RPSSC20
Southwest Power Pool RPI Solar Hr 21 Percentage	RPSSC21
Southwest Power Pool RPI Solar Hr 22 Percentage	RPSSC22
Southwest Power Pool RPI Solar Hr 23 Percentage	RPSSC23
Southwest Power Pool RPI Solar Hr 24 Percentage	RPSSC24
ERCOT RPI Solar Hr 1 Percentage	RPESC01
ERCOT RPI Solar Hr 2 Percentage	RPESC02

Renewable penetration indices

Calculated values	Symbol
NYISO RPI Solar Peak	RPNSP00
NYISO RPI Solar Off Peak	RPNSO00
NYISO RPI Wind Peak	RPNWP00
NYISO RPI Wind Off Peak	RPNWO00
ISO New England Solar Peak	RPISP00
ISO New England Solar Off Peak	RPISO00
ISO New England Wind Peak	RPIWP00
ISO New England Wind Off Peak	RPIWO00

Renewable penetration indices - Hourly Solar

Calculated values	Symbol
ERCOT RPI Solar Hr 3 Percentage	RPESC03
ERCOT RPI Solar Hr 4 Percentage	RPESC04
ERCOT RPI Solar Hr 5 Percentage	RPESC05
ERCOT RPI Solar Hr 6 Percentage	RPESC06
ERCOT RPI Solar Hr 7 Percentage	RPESC07
ERCOT RPI Solar Hr 8 Percentage	RPESC08
ERCOT RPI Solar Hr 9 Percentage	RPESC09
ERCOT RPI Solar Hr 10 Percentage	RPESC10
ERCOT RPI Solar Hr 11 Percentage	RPESC11
ERCOT RPI Solar Hr 12 Percentage	RPESC12
ERCOT RPI Solar Hr 13 Percentage	RPESC13
ERCOT RPI Solar Hr 14 Percentage	RPESC14
ERCOT RPI Solar Hr 15 Percentage	RPESC15
ERCOT RPI Solar Hr 16 Percentage	RPESC16
ERCOT RPI Solar Hr 17 Percentage	RPESC17
ERCOT RPI Solar Hr 18 Percentage	RPESC18
ERCOT RPI Solar Hr 19 Percentage	RPESC19
ERCOT RPI Solar Hr 20 Percentage	RPESC20
ERCOT RPI Solar Hr 21 Percentage	RPESC21
ERCOT RPI Solar Hr 22 Percentage	RPESC22
ERCOT RPI Solar Hr 23 Percentage	RPESC23
ERCOT RPI Solar Hr 24 Percentage	RPESC24
MISO RPI Solar Hr 1 Percentage	RPMSC01
MISO RPI Solar Hr 2 Percentage	RPMSC02
MISO RPI Solar Hr 3 Percentage	RPMSC03

Renewable penetration indices - Hourly Solar

Calculated values	Symbol
MISO RPI Solar Hr 4 Percentage	RPMSC04
MISO RPI Solar Hr 5 Percentage	RPMSC05
MISO RPI Solar Hr 6 Percentage	RPMSC06
MISO RPI Solar Hr 7 Percentage	RPMSC07
MISO RPI Solar Hr 8 Percentage	RPMSC08
MISO RPI Solar Hr 9 Percentage	RPMSC09
MISO RPI Solar Hr 10 Percentage	RPMSC10
MISO RPI Solar Hr 11 Percentage	RPMSC11
MISO RPI Solar Hr 12 Percentage	RPMSC12
MISO RPI Solar Hr 13 Percentage	RPMSC13
MISO RPI Solar Hr 14 Percentage	RPMSC14
MISO RPI Solar Hr 15 Percentage	RPMSC15
MISO RPI Solar Hr 16 Percentage	RPMSC16
MISO RPI Solar Hr 17 Percentage	RPMSC17
MISO RPI Solar Hr 18 Percentage	RPMSC18
MISO RPI Solar Hr 19 Percentage	RPMSC19
MISO RPI Solar Hr 20 Percentage	RPMSC20
MISO RPI Solar Hr 21 Percentage	RPMSC21
MISO RPI Solar Hr 22 Percentage	RPMSC22
MISO RPI Solar Hr 23 Percentage	RPMSC23
MISO RPI Solar Hr 24 Percentage	RPMSC24
PJM Interconnection RPI Solar Hr 1 Percentage	RPPSC01
PJM Interconnection RPI Solar Hr 2 Percentage	RPPSC02
PJM Interconnection RPI Solar Hr 3 Percentage	RPPSC03
PJM Interconnection RPI Solar Hr 4 Percentage	RPPSC04
PJM Interconnection RPI Solar Hr 5 Percentage	RPPSC05
PJM Interconnection RPI Solar Hr 6 Percentage	RPPSC06
PJM Interconnection RPI Solar Hr 7 Percentage	RPPSC07
PJM Interconnection RPI Solar Hr 8 Percentage	RPPSC08
PJM Interconnection RPI Solar Hr 9 Percentage	RPPSC09
PJM Interconnection RPI Solar Hr 10 Percentage	RPPSC10
PJM Interconnection RPI Solar Hr 11 Percentage	RPPSC11

Renewable penetration indices - Hourly Solar

Calculated values	Symbol
PJM Interconnection RPI Solar Hr 12 Percentage	RPPSC12
PJM Interconnection RPI Solar Hr 13 Percentage	RPPSC13
PJM Interconnection RPI Solar Hr 14 Percentage	RPPSC14
PJM Interconnection RPI Solar Hr 15 Percentage	RPPSC15
PJM Interconnection RPI Solar Hr 16 Percentage	RPPSC16
PJM Interconnection RPI Solar Hr 17 Percentage	RPPSC17
PJM Interconnection RPI Solar Hr 18 Percentage	RPPSC18
PJM Interconnection RPI Solar Hr 19 Percentage	RPPSC19
PJM Interconnection RPI Solar Hr 20 Percentage	RPPSC20
PJM Interconnection RPI Solar Hr 21 Percentage	RPPSC21
PJM Interconnection RPI Solar Hr 22 Percentage	RPPSC22
PJM Interconnection RPI Solar Hr 23 Percentage	RPPSC23
PJM Interconnection RPI Solar Hr 24 Percentage	RPPSC24
NYISO RPI Solar Hr 1 Percentage	RPNSC01
NYISO RPI Solar Hr 2 Percentage	RPNSC02
NYISO RPI Solar Hr 3 Percentage	RPNSC03
NYISO RPI Solar Hr 4 Percentage	RPNSC04
NYISO RPI Solar Hr 5 Percentage	RPNSC05
NYISO RPI Solar Hr 6 Percentage	RPNSC06
NYISO RPI Solar Hr 7 Percentage	RPNSC07
NYISO RPI Solar Hr 8 Percentage	RPNSC08
NYISO RPI Solar Hr 9 Percentage	RPNSC09
NYISO RPI Solar Hr 10 Percentage	RPNSC10
NYISO RPI Solar Hr 11 Percentage	RPNSC11
NYISO RPI Solar Hr 12 Percentage	RPNSC12
NYISO RPI Solar Hr 13 Percentage	RPNSC13
NYISO RPI Solar Hr 14 Percentage	RPNSC14
NYISO RPI Solar Hr 15 Percentage	RPNSC15
NYISO RPI Solar Hr 16 Percentage	RPNSC16
NYISO RPI Solar Hr 17 Percentage	RPNSC17
NYISO RPI Solar Hr 18 Percentage	RPNSC18
NYISO RPI Solar Hr 19 Percentage	RPNSC19

Renewable penetration indices - Hourly Solar

Calculated values	Symbol
NYISO RPI Solar Hr 20 Percentage	RPNSC20
NYISO RPI Solar Hr 21 Percentage	RPNSC21
NYISO RPI Solar Hr 22 Percentage	RPNSC22
NYISO RPI Solar Hr 23 Percentage	RPNSC23
NYISO RPI Solar Hr 24 Percentage	RPNSC24
ISO New England RPI Solar Hr 1 Percentage	RPISC01
ISO New England RPI Solar Hr 2 Percentage	RPISC02
ISO New England RPI Solar Hr 3 Percentage	RPISC03
ISO New England RPI Solar Hr 4 Percentage	RPISC04
ISO New England RPI Solar Hr 5 Percentage	RPISC05
ISO New England RPI Solar Hr 6 Percentage	RPISC06
ISO New England RPI Solar Hr 7 Percentage	RPISC07
ISO New England RPI Solar Hr 8 Percentage	RPISC08
ISO New England RPI Solar Hr 9 Percentage	RPISC09
ISO New England RPI Solar Hr 10 Percentage	RPISC10
ISO New England RPI Solar Hr 11 Percentage	RPISC11
ISO New England RPI Solar Hr 12 Percentage	RPISC12
ISO New England RPI Solar Hr 13 Percentage	RPISC13
ISO New England RPI Solar Hr 14 Percentage	RPISC14
ISO New England RPI Solar Hr 15 Percentage	RPISC15
ISO New England RPI Solar Hr 16 Percentage	RPISC16
ISO New England RPI Solar Hr 17 Percentage	RPISC17
ISO New England RPI Solar Hr 18 Percentage	RPISC18
ISO New England RPI Solar Hr 19 Percentage	RPISC19
ISO New England RPI Solar Hr 20 Percentage	RPISC20
ISO New England RPI Solar Hr 21 Percentage	RPISC21
ISO New England RPI Solar Hr 22 Percentage	RPISC22
ISO New England RPI Solar Hr 23 Percentage	RPISC23
ISO New England RPI Solar Hr 24 Percentage	RPISC24

Renewable penetration indices - Hourly Wind

Calculated values	Symbol
California ISO RPI Wind Hr 1 Percentage	RPCWC01
California ISO RPI Wind Hr 2 Percentage	RPCWC02
California ISO RPI Wind Hr 3 Percentage	RPCWC03
California ISO RPI Wind Hr 4 Percentage	RPCWC04
California ISO RPI Wind Hr 5 Percentage	RPCWC05
California ISO RPI Wind Hr 6 Percentage	RPCWC06
California ISO RPI Wind Hr 7 Percentage	RPCWC07
California ISO RPI Wind Hr 8 Percentage	RPCWC08
California ISO RPI Wind Hr 9 Percentage	RPCWC09
California ISO RPI Wind Hr 10 Percentage	RPCWC10
California ISO RPI Wind Hr 11 Percentage	RPCWC11
California ISO RPI Wind Hr 12 Percentage	RPCWC12
California ISO RPI Wind Hr 13 Percentage	RPCWC13
California ISO RPI Wind Hr 14 Percentage	RPCWC14
California ISO RPI Wind Hr 15 Percentage	RPCWC15
California ISO RPI Wind Hr 16 Percentage	RPCWC16
California ISO RPI Wind Hr 17 Percentage	RPCWC17
California ISO RPI Wind Hr 18 Percentage	RPCWC18
California ISO RPI Wind Hr 19 Percentage	RPCWC19
California ISO RPI Wind Hr 20 Percentage	RPCWC20
California ISO RPI Wind Hr 21 Percentage	RPCWC21
California ISO RPI Wind Hr 22 Percentage	RPCWC22
California ISO RPI Wind Hr 23 Percentage	RPCWC23
California ISO RPI Wind Hr 24 Percentage	RPCWC24
Southwest Power Pool RPI Wind Hr 1 Percentage	RPSWC01
Southwest Power Pool RPI Wind Hr 2 Percentage	RPSWC02
Southwest Power Pool RPI Wind Hr 3 Percentage	RPSWC03
Southwest Power Pool RPI Wind Hr 4 Percentage	RPSWC04
Southwest Power Pool RPI Wind Hr 5 Percentage	RPSWC05
Southwest Power Pool RPI Wind Hr 6 Percentage	RPSWC06
Southwest Power Pool RPI Wind Hr 7 Percentage	RPSWC07
Southwest Power Pool RPI Wind Hr 8 Percentage	RPSWC08
Southwest Power Pool RPI Wind Hr 9 Percentage	RPSWC09
Southwest Power Pool RPI Wind Hr 10 Percentage	RPSWC10
Southwest Power Pool RPI Wind Hr 11 Percentage	RPSWC11
Southwest Power Pool RPI Wind Hr 12 Percentage	RPSWC12
Southwest Power Pool RPI Wind Hr 13 Percentage	RPSWC13
Southwest Power Pool RPI Wind Hr 14 Percentage	RPSWC14
Southwest Power Pool RPI Wind Hr 15 Percentage	RPSWC15

Renewable penetration indices - Hourly Wind

Calculated values	Symbol
Southwest Power Pool RPI Wind Hr 16 Percentage	RPSWC16
Southwest Power Pool RPI Wind Hr 17 Percentage	RPSWC17
Southwest Power Pool RPI Wind Hr 18 Percentage	RPSWC18
Southwest Power Pool RPI Wind Hr 19 Percentage	RPSWC19
Southwest Power Pool RPI Wind Hr 20 Percentage	RPSWC20
Southwest Power Pool RPI Wind Hr 21 Percentage	RPSWC21
Southwest Power Pool RPI Wind Hr 22 Percentage	RPSWC22
Southwest Power Pool RPI Wind Hr 23 Percentage	RPSWC23
Southwest Power Pool RPI Wind Hr 24 Percentage	RPSWC24
ERCOT RPI Wind Hr 1 Percentage	RPEWC01
ERCOT RPI Wind Hr 2 Percentage	RPEWC02
ERCOT RPI Wind Hr 3 Percentage	RPEWC03
ERCOT RPI Wind Hr 4 Percentage	RPEWC04
ERCOT RPI Wind Hr 5 Percentage	RPEWC05
ERCOT RPI Wind Hr 6 Percentage	RPEWC06
ERCOT RPI Wind Hr 7 Percentage	RPEWC07
ERCOT RPI Wind Hr 8 Percentage	RPEWC08
ERCOT RPI Wind Hr 9 Percentage	RPEWC09
ERCOT RPI Wind Hr 10 Percentage	RPEWC10
ERCOT RPI Wind Hr 11 Percentage	RPEWC11
ERCOT RPI Wind Hr 12 Percentage	RPEWC12
ERCOT RPI Wind Hr 13 Percentage	RPEWC13
ERCOT RPI Wind Hr 14 Percentage	RPEWC14
ERCOT RPI Wind Hr 15 Percentage	RPEWC15
ERCOT RPI Wind Hr 16 Percentage	RPEWC16
ERCOT RPI Wind Hr 17 Percentage	RPEWC17
ERCOT RPI Wind Hr 18 Percentage	RPEWC18
ERCOT RPI Wind Hr 19 Percentage	RPEWC19
ERCOT RPI Wind Hr 20 Percentage	RPEWC20
ERCOT RPI Wind Hr 21 Percentage	RPEWC21
ERCOT RPI Wind Hr 22 Percentage	RPEWC22
ERCOT RPI Wind Hr 23 Percentage	RPEWC23
ERCOT RPI Wind Hr 24 Percentage	RPEWC24
MISO RPI Wind Hr 1 Percentage	RPMWC01
MISO RPI Wind Hr 2 Percentage	RPMWC02
MISO RPI Wind Hr 3 Percentage	RPMWC03
MISO RPI Wind Hr 4 Percentage	RPMWC04
MISO RPI Wind Hr 5 Percentage	RPMWC05
MISO RPI Wind Hr 6 Percentage	RPMWC06

Renewable penetration indices - Hourly Wind

Calculated values	Symbol
MISO RPI Wind Hr 7 Percentage	RPMWC07
MISO RPI Wind Hr 8 Percentage	RPMWC08
MISO RPI Wind Hr 9 Percentage	RPMWC09
MISO RPI Wind Hr 10 Percentage	RPMWC10
MISO RPI Wind Hr 11 Percentage	RPMWC11
MISO RPI Wind Hr 12 Percentage	RPMWC12
MISO RPI Wind Hr 13 Percentage	RPMWC13
MISO RPI Wind Hr 14 Percentage	RPMWC14
MISO RPI Wind Hr 15 Percentage	RPMWC15
MISO RPI Wind Hr 16 Percentage	RPMWC16
MISO RPI Wind Hr 17 Percentage	RPMWC17
MISO RPI Wind Hr 18 Percentage	RPMWC18
MISO RPI Wind Hr 19 Percentage	RPMWC19
MISO RPI Wind Hr 20 Percentage	RPMWC20
MISO RPI Wind Hr 21 Percentage	RPMWC21
MISO RPI Wind Hr 22 Percentage	RPMWC22
MISO RPI Wind Hr 23 Percentage	RPMWC23
MISO RPI Wind Hr 24 Percentage	RPMWC24
PJM Interconnection RPI Wind Hr 1 Percentage	RPPWC01
PJM Interconnection RPI Wind Hr 2 Percentage	RPPWC02
PJM Interconnection RPI Wind Hr 3 Percentage	RPPWC03
PJM Interconnection RPI Wind Hr 4 Percentage	RPPWC04
PJM Interconnection RPI Wind Hr 5 Percentage	RPPWC05
PJM Interconnection RPI Wind Hr 6 Percentage	RPPWC06
PJM Interconnection RPI Wind Hr 7 Percentage	RPPWC07
PJM Interconnection RPI Wind Hr 8 Percentage	RPPWC08
PJM Interconnection RPI Wind Hr 9 Percentage	RPPWC09
PJM Interconnection RPI Wind Hr 10 Percentage	RPPWC10
PJM Interconnection RPI Wind Hr 11 Percentage	RPPWC11
PJM Interconnection RPI Wind Hr 12 Percentage	RPPWC12
PJM Interconnection RPI Wind Hr 13 Percentage	RPPWC13
PJM Interconnection RPI Wind Hr 14 Percentage	RPPWC14
PJM Interconnection RPI Wind Hr 15 Percentage	RPPWC15
PJM Interconnection RPI Wind Hr 16 Percentage	RPPWC16
PJM Interconnection RPI Wind Hr 17 Percentage	RPPWC17
PJM Interconnection RPI Wind Hr 18 Percentage	RPPWC18
PJM Interconnection RPI Wind Hr 19 Percentage	RPPWC19
PJM Interconnection RPI Wind Hr 20 Percentage	RPPWC20
PJM Interconnection RPI Wind Hr 21 Percentage	RPPWC21

Renewable penetration indices - Hourly Wind

Calculated values	Symbol
PJM Interconnection RPI Wind Hr 22 Percentage	RPPWC22
PJM Interconnection RPI Wind Hr 23 Percentage	RPPWC23
PJM Interconnection RPI Wind Hr 24 Percentage	RPPWC24
NYISO RPI Wind Hr 1 Percentage	RPNWC01
NYISO RPI Wind Hr 2 Percentage	RPNWC02
NYISO RPI Wind Hr 3 Percentage	RPNWC03
NYISO RPI Wind Hr 4 Percentage	RPNWC04
NYISO RPI Wind Hr 5 Percentage	RPNWC05
NYISO RPI Wind Hr 6 Percentage	RPNWC06
NYISO RPI Wind Hr 7 Percentage	RPNWC07
NYISO RPI Wind Hr 8 Percentage	RPNWC08
NYISO RPI Wind Hr 9 Percentage	RPNWC09
NYISO RPI Wind Hr 10 Percentage	RPNWC10
NYISO RPI Wind Hr 11 Percentage	RPNWC11
NYISO RPI Wind Hr 12 Percentage	RPNWC12
NYISO RPI Wind Hr 13 Percentage	RPNWC13
NYISO RPI Wind Hr 14 Percentage	RPNWC14
NYISO RPI Wind Hr 15 Percentage	RPNWC15

Renewable Capture Prices

Calculated values	Symbol
CAISO NP15 Gen Hub Solar Capture Price Index	ACPIC00
CAISO NP15 Gen Hub Wind Capture Price Index	ACPIA00
CAISO SP15 Gen Hub Solar Capture Price Index	ACPID00
CAISO SP15 Gen Hub Wind Capture Price Index	ACPIB00
CAISO ZP26 Gen Hub Solar Capture Price Index	ACPIE00
ERCOT North Hub Solar Capture Price Index	ACPIL00
ERCOT North Zn Weighted Average LMP Solar Capture Price Index	AERCA00
ERCOT North Zn Weighted Average LMP Wind Capture Price Index	ACPII00
ERCOT South Hub Solar Capture Price Index	ACPIN00
ERCOT South Zn Weighted Average LMP Solar Capture Price Index	AERCC00

Renewable penetration indices - Hourly Wind

Calculated values	Symbol
NYISO RPI Wind Hr 16 Percentage	RPNWC16
NYISO RPI Wind Hr 17 Percentage	RPNWC17
NYISO RPI Wind Hr 18 Percentage	RPNWC18
NYISO RPI Wind Hr 19 Percentage	RPNWC19
NYISO RPI Wind Hr 20 Percentage	RPNWC20
NYISO RPI Wind Hr 21 Percentage	RPNWC21
NYISO RPI Wind Hr 22 Percentage	RPNWC22
NYISO RPI Wind Hr 23 Percentage	RPNWC23
NYISO RPI Wind Hr 24 Percentage	RPNWC24
ISO New England RPI Wind Hr 1 Percentage	RPIWC01
ISO New England RPI Wind Hr 2 Percentage	RPIWC02
ISO New England RPI Wind Hr 3 Percentage	RPIWC03
ISO New England RPI Wind Hr 4 Percentage	RPIWC04
ISO New England RPI Wind Hr 5 Percentage	RPIWC05
ISO New England RPI Wind Hr 6 Percentage	RPIWC06
ISO New England RPI Wind Hr 7 Percentage	RPIWC07
ISO New England RPI Wind Hr 8 Percentage	RPIWC08
ISO New England RPI Wind Hr 9 Percentage	RPIWC09

Renewable Capture Prices

Calculated values	Symbol
ERCOT South Zn Weighted Average LMP Wind Capture Price Index	ACPJK00
ERCOT West Hub Solar Capture Price Index	ACPIM00
ERCOT West Zn Weighted Average LMP Solar Capture Price Index	AERCB00
ERCOT West Zn Weighted Average LMP Wind Capture Price Index	ACPIJ00
ISONE Internal Hub Solar Capture Price Index	ACPX00
ISONE Internal Hub Wind Capture Price Index	ACPXD00
MISO Indiana Hub Solar Capture Price Index	ACPIT00
MISO Indiana Hub Wind Capture Price Index	ACPIR00
MISO Louisiana Hub Solar Capture Price Index	ACPIU00
MISO Minnesota Hub Solar Capture Price Index	ACPIS00
MISO Minnesota Hub Wind Capture Price Index	ACPIQ00

Renewable penetration indices - Hourly Wind

Calculated values	Symbol
ISO New England RPI Wind Hr 10 Percentage	RPIWC10
ISO New England RPI Wind Hr 11 Percentage	RPIWC11
ISO New England RPI Wind Hr 12 Percentage	RPIWC12
ISO New England RPI Wind Hr 13 Percentage	RPIWC13
ISO New England RPI Wind Hr 14 Percentage	RPIWC14
ISO New England RPI Wind Hr 15 Percentage	RPIWC15
ISO New England RPI Wind Hr 16 Percentage	RPIWC16
ISO New England RPI Wind Hr 17 Percentage	RPIWC17
ISO New England RPI Wind Hr 18 Percentage	RPIWC18
ISO New England RPI Wind Hr 19 Percentage	RPIWC19
ISO New England RPI Wind Hr 20 Percentage	RPIWC20
ISO New England RPI Wind Hr 21 Percentage	RPIWC21
ISO New England RPI Wind Hr 22 Percentage	RPIWC22
ISO New England RPI Wind Hr 23 Percentage	RPIWC23
ISO New England RPI Wind Hr 24 Percentage	RPIWC24

Renewable Capture Prices

Calculated values	Symbol
NYISO Hudson Valley Zone Wind Capture Price Index	ACPXB00
NYISO West Zone Wind Capture Price Index	ACPXC00
PJM Dominion Hub Solar Capture Price Index	ACPXA00
PJM Dominion Hub Wind Capture Price Index	ACPIX00
PJM Northern Illinois Hub Solar Capture Price Index	ACPIZ00
PJM Northern Illinois Hub Wind Capture Price Index	ACPIW00
PJM Western Hub Solar Capture Price Index	ACPXY00
PJM Western Hub Wind Capture Price Index	ACPYW00
SPP North Hub Wind Capture Price Index	ACPYO00
SPP South Hub Wind Capture Price Index	ACPYP00

Renewable indices

Renewable Curtailment Indices (RCI)

Real-time Generation Weightings

The CAISO and SPP report curtailment data each day for the prior calendar day. Data is in megawatts per hour for solar and wind generation. For CAISO, Platts uses the ISO curtailments that are reported at both the local and system levels, separating the two to differentiate between curtailment due to nodal congestion (local) or oversupply (system). For SPP, Platts uses the curtailments provided for wind power specifically.

Curtailment data for a given day is weighted against real-time generation data from that same day in the respective regions. For example, daily curtailment index for January 9, 2024, would be based on weightings from generation data on January 9, 2024. Generation data is reported by both the CAISO and SPP in five-minute increments. Platts calculates an average for solar generation and wind generation for each hour in the day. For hour ending 1, for example, Platts will calculate the average solar generation during that hour for that day only. For each hour, the calculated average solar generation is divided by the average total generation for solar power to determine the hourly solar weighting. For wind generation, the calculated average wind generation per hour is divided by the average total generation for wind power to determine the hourly wind weighting. This process happens in both CAISO and SPP. For CAISO, both local and system curtailments of the same fuel type will share the same weight. New hourly weightings are generated daily to correspond with the curtailment data for that day.

Daily Weighted curtailment

The weighted curtailment for each hour is determined daily by multiplying hourly curtailment reported by CAISO and SPP by the corresponding hourly weighting.

For example, the CAISO weighted local solar curtailment for hour ending 1 is calculated by multiplying the reported

megawatts of local solar generation curtailed for that hour by the corresponding weighting for solar generation for the same hour (calculation method described in paragraph above).

During some hours of the day, no wind or solar curtailment occurs. For those hours, hourly curtailment is calculated as a zero.

Renewable Curtailment Indices

The sum of the hourly weighted curtailment for hours ending 7 through 22 is calculated to generate the on-peak indices and hours ending 1 through 6 and 23 through 24 for off-peak. The on-peak and off-peak indices produced for CAISO are local solar, system solar, local wind, and system wind. The on-peak and off-peak indices for the SPP are for wind.

Renewable Penetration Indices (RPI)

Renewable Penetration Indices track the penetration of solar and wind energy into the overall generation stack on an hourly basis, as well as averaged on-peak and off-peak indices. The RPIs are applied to the following regions: CAISO, SPP, ERCOT, MISO, PJM, NYISO, and ISO New England.

The published indices for all ISO's will include on-peak and off-peak calculated values, 24 hour solar and 24 hour wind indices. The calculated on-peak indices will reflect averages for hours ending 7 through 22. Off-peak indices are derived from the averages for hours ending 1 through 6, and 23 through 24. The indices will be calculated for each hour, each day of the week, in percentages.

The Renewable Penetration Indices represent the percentage of solar and wind generation as compared to total generation on an hourly basis. The numerator represents the amount of solar or wind generation per hour, removing negative values and subtracting the curtailed amount, as required. The denominator represents total hourly generation. For example, for the hour ending 1 wind RPI, Platts will calculate the wind generation

for that hour, remove negatives, subtract curtailments, if applicable, and divide that amount by the total ISO generation for the hour. The indices that will have curtailments subtracted are CAISO solar and wind and SPP wind. The indices, in which solar and wind generation will include curtailments, if any, are: SPP solar, ERCOT solar and wind, MISO solar and wind, PJM solar and wind and NYISO solar and wind. The data represents actual generation reported by each ISO. In case of missing data, Platts will be utilizing the previously available data for the corresponding ISO. For example, for the hour ending 1 solar RPI, the index will represent the most recent available data for that hour.

NYISO solar renewable penetration indices reflect behind-the-meter solar generation as reported by NYISO.

Renewable Capture Price Indices

Platts Renewable Capture Price Indices track value that renewable energy generators receive for the electricity they produce throughout the day, based on hourly generation and ISO's pricing data.

The published prices are calculated by the sum of actual hourly generation multiplied by the previous day's day-ahead hourly prices, divided by total generation across the day.

Daily Renewable Capture Prices are published as follows:

Wind and Solar: CAISO, ERCOT, ISONE, MISO, PJM

Wind: NYISO, SPP

Unit: \$/MWh.

The published prices are calculated using the following variables: ISO day-ahead hourly prices and wind, solar generation, where available.

For ERCOT wind and solar weighted average LMP prices, Platts uses Energy Information Administration capacity data, ISO locational marginal pricing by resource nodes and hourly wind and solar generation.

The indices will have a two-day lag to account for the operational generation data and reported by ISOs day-ahead prices. PJM will have a five-day lag to account for the delay in reported ISO data. Data for Fridays and the weekend are published on the next working day.

Bitcoin Quarq spreads

North America (\$/MWh)

Description	Spread	Symbols	
		Renewable Any Tech	Solar
ERCOT AEN Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIEO00	ABIEP00	ABIEQ00
ERCOT Bus Average Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIER00	ABIES00	ABIET00
ERCOT CPS Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIEU00	ABIEV00	ABIEW00
ERCOT Houston Hub Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIEX00	ABIEY00	ABIEZ00
ERCOT Houston Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFA00	ABIFB00	ABIFC00
ERCOT Hub Average Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFD00	ABIFE00	ABIFF00
ERCOT LCRA Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFG00	ABIFH00	ABIFI00
ERCOT North Hub Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFJ00	ABIFK00	ABIFL00
ERCOT North Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFM00	ABIFN00	ABIFO00
ERCOT Rayburn Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFP00	ABIFQ00	ABIFR00
ERCOT South Hub Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFS00	ABIFT00	ABIFU00
ERCOT South Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFV00	ABIFW00	ABIFX00
ERCOT West Hub Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIGB00	ABIGC00	ABIGD00
ERCOT West Zone Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIFY00	ABIFZ00	ABIGA00
SPP North Hub Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIGE00	ABIGF00	ABIGG00
SPP South Hub Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIGH00	ABIGI00	ABIGJ00

Europe (\$/MWh)

Nordics and Germany Description	Spread	Symbols		
		Hydro	Wind	Solar
DK1 West Denmark Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIDQ00	ABIDR00	ABIDX00	ABIDS00
DK2 East Denmark Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIDY00	ABIDZ00	ABIEF00	ABIEA00
FI Finland Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIDM00	ABIDN00	ABIDP00	ABIDO00
NO1 Oslo Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIAS00	ABIAT00	ABIAV00	ABIAU00
NO2 Kristiansand Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIBA00	ABIBB00	ABIBD00	ABIBC00
NO3 Molde Trondheim Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIBE00	ABIBJ00	ABIBL00	ABIBK00
NO4 Tromso Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIBQ00	ABIBN00	ABIBT00	ABIBS00
NO5 Bergen Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIBY00	ABIBZ00	ABIBC00	ABICA00
Nord Pool systemwide Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIEK00	ABIEL00	ABIEN00	ABIEM00
SE1 Lulea Spot Baseload Bitcoin Quarq Spread \$/MWh	ABICC00	ABICH00	ABICJ00	ABICI00
SE2 Sundsvall Spot Baseload Bitcoin Quarq Spread \$/MWh	ABICO00	ABICP00	ABICR00	ABICQ00
SE3 Stockholm Spot Baseload Bitcoin Quarq Spread \$/MWh	ABICW00	ABICX00	ABICZ00	ABICY00
SE4 Malmo Spot Baseload Bitcoin Quarq Spread \$/MWh	ABIDE00	ABIDF00	ABIDH00	ABIDG00
Germany	ABIAE00	ABIAF00	ABIAH00	ABIAG00
	Spread	Biomass	Non-biomass	
United Kingdom	ABIAL00	ABIAN00	ABIAM00	

Europe (Eur/MWh)

Nordics and Germany Description	Spread	Symbols		
		Hydro	Wind	Solar
DK1 West Denmark Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIDU00	ABIDV00	ABIDT00	ABIDW00
DK2 East Denmark Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIEC00	ABIED00	ABIEB00	ABIEE00
FI Finland Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIDI00	ABIDJ00	ABIDL00	ABIDK00
NO1 Oslo Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIAO00	ABIAP00	ABIAR00	ABIAQ00
NO2 Kristiansand Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIAW00	ABIAX00	ABIAZ00	ABIA Y00
NO3 Molde Trondheim Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIBF00	ABIBF00	ABIBH00	ABIBG00
NO4 Tromso Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIBM00	ABIBR00	ABIBP00	ABIBO00
NO5 Bergen Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIBU00	ABIBV00	ABIBX00	ABIBW00
Nord Pool systemwide Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIEG00	ABIEH00	ABIEJ00	ABIEI00
SE1 Lulea Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABICC00	ABICD00	ABICF00	ABICE00
SE2 Sundsvall Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABICK00	ABICL00	ABICN00	ABICM00
SE3 Stockholm Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABICS00	ABICT00	ABICV00	ABICU00
SE4 Malmo Spot Baseload Bitcoin Quarq Spread Eur/MWh	ABIDA00	ABIDB00	ABIDD00	ABIDC00
Germany	ABIAA00	ABIAB00	ABIAD00	ABIAC00
	Spread	Biomass	Non-biomass	
United Kingdom	ABIAI00	ABIAK00	ABIAJ00	

Bitcoin Quarq spreads

Platts Bitcoin Quarq spreads are daily values calculated for 31 locations using the local electricity cost and Bitcoin price of the day. The Bitcoin price is the simple average of Bitcoin prices during the day. The electricity consumed to mine one Bitcoin is calculated using the hashrate required on the day as well as the average electricity usage of a standard graphic card Antminer S19 Pro, which has an average 110 TeraHashes per second (TH/s) using 3.25 Kilowatts. The corresponding day-ahead power price of each location is then used to calculate the cost of power

to mine Bitcoin. In the UK, Platts power price assessments are used. Third party data is used for Texas, Germany and Nordics. The Platts Bitcoin Quarq Spreads are derived from the difference between the Bitcoin price and the electricity cost.

In addition to the Bitcoin Quarq spreads, Platts publishes Renewable Quarq spreads that use renewable sourced market-based attribute equivalents. The cost of relevant Renewable Energy Certificates (RECs) or Guarantee of Origin Certificates (GOs) are subtracted from the spread to calculate the mining profitability using renewable electricity.

The calculation typically references the REC or GO contract most relevant to the production period for the spread. In the UK and in Texas the production period is matched by rolling with the compliance period (April of year 1 to March of year 2), to match the rest of the certificates that run on a 12-month rolling calendar basis.

All calculations are converted to USD per MWh to have a like for like comparison across the world.

Revision History

April 2024: Reviewed the guide and made few minor edits.

October 2023: Platts launched revised NYISO solar RPI to reflect behind-the-meter solar generation as reported by NYISO.

August 2023: Reviewed the guide and made few minor edits. Platts added new ERCOT weighted average LMP solar capture prices.

April 2023: Platts completed an annual review of this guide, reviewing all content, correcting typos, and making edits to language throughout.

February 2023: Reviewed the guide and made some small edits. Restated the required information expected from price submitters and clarified that wind and solar power sources specifically are reflected in our Renewable, Curtailment, Penetration and Capture price indices. The changes were made to add clarity and do not affect published values.

May 2022: Platts launched Bitcoin Quarq spreads on May 19, 2022.

April 2022: Platts completed an annual review of this guide, reviewing all content, correcting typos, and making edits to language throughout. Platts further added information on S&P Global's commitment to diversity and inclusion.

March 2022: Platts added new Renewable Capture Prices for CAISO, ERCOT, ISONE, MISO, PJM, NYISO and SPP. Platts added new ISONE wind and solar Renewable Penetration Indices.

May 2021: Platts added deal count symbols for power price indices, added new symbols that reflect hourly percentage of Renewable Penetration Indices for CAISO, SPP, ERCOT, MISO, PJM, and NYISO, and completed an annual update to the US Electricity Methodology Guide,

December 2020: Platts added solar and wind Renewable Penetration Indices for CAISO, SPP, ERCOT, MISO, PJM, and NYISO. Platts added new symbols for CAISO and SPP Curtailment indices

November 2020: Platts discontinued the renewable CASO Curtailment indices. September 2020: Platts added Renewable Curtailment Indices section and hourly curtailment symbols.

April 2020: Platts completed an annual update to the US Electricity Methodology Guide in April 2020. In this update, Platts reviewed all content and made layout-format and a few edits throughout.

February 2020: Platts added CASO Curtailment hourly weightings and hourly curtailment symbols. Additionally, Platts added Northeast and California carbon assessments symbols.

December 2019: Platts added Mid-C Hourly (Hourly Bilateral) Indices and Renewable Energy CAISO Curtailment Indices sections.

April 2019: Platts completed an annual update to the North American Electricity Methodology Guide in April 2019. In this update, Platts reviewed all content and made minor edits throughout.

January 2019: Platts eliminated deal count, volume thresholds, limit on trade size for North American power indexes on January 31.

October 2018: Platts discontinued non-firm daily assessments at all Western locations on July 31.

May 2018: Platts discontinued and removed references to near-term power assessments in North American markets on April 30, 2018.

Mar 2018: Platts completed an annual update to the North

American Electricity Methodology Guide in March 2018. In this update, Platts reviewed all content and made minor edits throughout.

June 2017: Platts updated gas and power pairing used to calculate marginal heat rates and spark spread data.

March 2017: Platts completed an annual update to the North American Electricity Methodology Guide in March 2017. In this update, Platts reviewed all content.

March 2016: Platts completed an annual update to the North American Electricity Methodology Guide in February 2016. In this update, Platts reviewed all content. Platts updated guidance around how to report information.

December 2014: Deleted on-peak and off-peak bilateral daily assessments for markets served by independent system operators. Also, added on-peak and off-peak bilateral daily assessments for Into GTC, John Day, NOB, Pinnacle Peak and Westwing.

January 2014: Deleted references to daily forward assessments to reflect that daily market-on-close assessments of North American forward power markets, known as the Platts-ICE Forward Curve –Electricity (PFC Electricity), are no longer produced by Platts editorial. Under the new methodology, PFC Electricity is derived by the Platts quantitative team. See separate methodology and specifications guides for Platts-ICE Forward Curve – Electricity (North American) and M2MS Power.

September 2013: Added non-firm daily assessments at all Western locations; added Sunday peak and off-peak for all Western locations.

January 2012: Replacement of the Cinergy Hub with the Indiana Hub, effective January 1, 2012.